

# Annual Report 2019

innogy Energo

## Key Ratios (CAS)

	2019
Total sales (CZK m)	714
EBITDA (CZK m)	81
Operating result (CZK m)	(4)
Profit before taxation (CZK m)	(23)
Profit after taxation (CZK m)	(20)
Investments (CZK m)	419
Number of employees (FTE)	73

Wherever used in the text, the term Company or innogy Energo refers to innogy Energo, s.r.o.

The Annual Report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of the Annual Report takes precedence over the English version.

Further to the announcement of RWE AG and E.ON SE, released on 11 March 2018, regarding an agreement on the basis of which RWE AG would sell its 76.79% stake in innogy SE to the E.ON Group and the companies would also exchange some other parts of their assets, the European Commission approved the transaction on 17 September 2019. E.ON SE has therefore become the owner of innogy SE and in turn the owner of innogy companies in the Czech Republic. As part of 'the remedies', i.e. the remedial measures intended to preserve a competitive environment, E.ON SE has however offered innogy's entire retail business (natural gas and electricity) in the Czech Republic for sale.

Following the European Commission's approval of the transaction, the right of first refusal was exercised and on 30 September 2019 the companies in the Grid Group were sold to a consortium of investors managed by Macquarie Infrastructure and Real Assets (MIRA), which includes British Columbia Investment Management Corporation (BCI) and Allianz Capital Partners representing Allianz insurance companies. The last step will be the sale of innogy Gas Storage, s.r.o. back to the RWE Group, which will take place in 2020.

## Abbreviations

CAS	Czech Accounting Standards
CEO	Chief Executive Officer
COO	Chief Operations Officer
CNG	Compressed natural gas
CHS	Centralized heating system
EBITDA	Earnings before interest, taxes, depreciation, and amortization
kWt	Kilowatt – unit of measurement for heat
kWe	Kilowatt – unit of measurement for electricity
SLA	Service level agreement

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## 1 The chairman's statement

Ladies and Gentlemen,

Apart from day-to-day business, 2019 was a year marked by a major exchange of assets between two energy corporations – RWE and E.ON.

Following the transaction, E.ON became the formal owner of innogy's trading business in the Czech Republic. In the course of the year, however, E.ON put the assets up for sale to another entity, a condition required by the European Commission for granting antitrust approval for the pan-European transaction between E.ON and RWE. In accordance with the Commission's ruling, the process of divesting of a group of companies was launched, including innogy Energie, s.r.o., innogy Zákaznické služby, s.r.o., innogy Energo, s.r.o., innogy Česká republika a.s., and innogy TelNet Holding, s.r.o. The main objective was to fulfill the Commission's requirements and to sell the assets to the new owner by the middle of 2020.

Despite the new circumstances, we successfully completed all projects and coped with all challenges the Company faced in the reported year.

We were mainly active on the heat supply market. innogy began to supply heat in Tišnov, where we acquired an 80% stake in Teplo T s.r.o., a company that produces and supplies heat to Tišnov and several other localities in Brno and its vicinity. Teplo T s.r.o. produces heat in 60 district and local heat-generation units with a total output of 20 MW. The company supplies 65,000 GJ of heat to customers annually and generates 3,400 MWh of electricity in cogeneration units.

We brought to successful completion a marathon of negotiations with the City of Náchod, which lasted several months and involved legal representatives on both sides. The result was the establishment of a joint venture under the name innogy Energetika Plhov – Náchod, s.r.o., a unique project and a pragmatic enterprise that will reduce the cost of heat for Náchod's residents in the future. The new undertaking operates heat plants with an annual generating capacity for 270,000 GJ and 6,000 MWh of heat and electricity, respectively, as well as a heat supply network consisting of 4,919 meters of heat conduits in the Plhov area.

Our achievements included the clean mobility segment. During the reported year, we completed a strategic acquisition of our competitor, CNGvitall s.r.o., thanks to which innogy has regained the number one status on the market, with more than 60 CNG filling stations. Owing to this transaction and other factors, last fall's monthly CNG sales in the innogy network climbed over one million kilograms of natural gas.

Before signing off, I want to thank all employees for their exceptional work effort throughout the reported year.



**Zdeněk Kaplan**

Chairman of the Executive Directors and CEO, innogy Energo, s.r.o.

## 2 Corporate information

### 2.1 General Information

Business name:	innogy Energo, s.r.o.
Registered office:	Limuzská 3135/12, Strašnice, 108 00 Praha 10
Company No.:	251 15 171
Legal form:	limited liability company

#### Establishment and Inception

innogy Energo, s.r.o. was established on 21 March 1997 under the business name of DAUBER, s.r.o. Its business name was changed to Harpen ČR, s.r.o. on 16 October 1997 and to KA Contracting ČR s.r.o. in 2006.

Effective as of 1 January 2013, KA Contracting ČR s.r.o. merged by acquisition with RWE Plynoprojekt, s.r.o. The successor company in the merger was KA Contracting ČR s.r.o. As part of the in-progress integration of the RWE Group's business in the Czech Republic, the Company was renamed RWE Energo, s.r.o. effective on 1 April 2013.

On 9 October 2014, RWE Energo, s.r.o. and TEPLŮ Rumburk, s.r.o. carried out a domestic merger by acquisition, executed under a notarial deed, whereby the subsidiary TEPLŮ Rumburk, s.r.o. was wound up as of 1 January 2015 and its assets were transferred to RWE Energo, s.r.o., the successor company. In connection with the establishment of the innogy Group within the RWE Group, of which the Company is a member, the Company's business name was changed from RWE Energo, s.r.o. to innogy Energo, s.r.o. effective as of 1 October 2016.

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#### Corporate Profile

The Company's core business consists of the production and distribution of heat, the generation, distribution, and trading of electricity, the sale of gas (CNG), the lease of real estate, and construction.

#### Organization Units

The Company has no organizational units abroad.

#### Research and Development

The Company does not carry out research and development.

### 2.2 Shareholders

#### Ownership Structure

As at 31 December 2019, the sole shareholder of innogy Energo was innogy Česká republika a.s., with registered office at Limuzská 3135/12, 100 98 Prague 10 – Strašnice, Czech Republic.

## 2.3 Statutory Body

### Executive Directors as at 31 December 2019

#### Zdeněk Kaplan

Chairman of the Executive Directors, CEO

**Date of birth:**

7 November 1974

**Education:**

University of Economics, Prague, Faculty of Business Administration

**Other board memberships and commitments:**

Executive Director of TEPLA T s.r.o., Chairman of the innogy Energetika Plhov – Náchod, s.r.o. Supervisory Board, Executive Director of Ginger Teplo, s.r.o., Member of the Areal Blansko LDS a.s. Supervisory Board

**Other business activities:**

None

#### Jiří Šimek

Executive Director, COO

**Date of birth:**

9 October 1974

**Education:**

University of Johannes Kepler, Linz, Faculty of Corporate Economics

**Other board memberships and commitments:**

Executive Director of TEPLA T s.r.o., Chairman of the Executive Directors of innogy Energetika Plhov – Náchod, s.r.o., Executive Director of Ginger Teplo, s.r.o., Member of the Areal Blansko LDS a.s. Board of Directors

**Other business activities:**

None

## 2.4 Persons Responsible for the Annual Report and Audit of the Financial Statements

### Auditor and Audit Firm Responsible for Auditing the Financial Statements of innogy Energo for 2019

**Audit firm:**

PricewaterhouseCoopers Audit, s.r.o.  
Represented by Václav Prýmek  
(Representative acting under power of attorney)  
Hvězdova 1734/2c  
140 00 Prague 4  
Registered in the Register of Audit Firms  
of the Czech Chamber of Auditors, Evidence No. 021

**Auditor in charge:**

Danuše Polívková  
Statutory Auditor, Evidence No. 2462

**Person Responsible for Accounting**

**Milan Erhart**

Manager, Operating Accounting, innogy Česká republika a.s.  
Appointed under SLA entered into with innogy Česká republika a.s.

### Persons Responsible for the 2019 Annual Report of innogy Energo

We, the undersigned, hereby affirm that information disclosed in this Annual Report is true and that no facts of material importance have been omitted or misrepresented.

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Prague, 30 March 2020

**Zdeněk Kaplan**

Chairman of the Executive Directors, CEO

**Jiří Šimek**

Executive Director, COO

### 3 Management report for 2019

#### 3.1 Results

##### Revenues, Expenses, Profit

The Company recorded CZK 714,360 thousand in total revenues. Revenues increased from the previous year, mainly thanks to a higher quantity of sold CNG as a result of an enlargement of the network of CNG stations following a merger with CNGvitall s.r.o. In contrast, a negative role was played by warm climatic conditions, which resulted in lower heat consumption and consequently lower amount of generated electricity. Furthermore, the result was adversely affected by new, developing services, such as electromobility and solar power in the B2B segment. Due to the foregoing reasons, innogy Energo recorded CZK 20,020 thousand in losses in 2019.

##### Assets and Liabilities

The Company's balance sheet total as at 31 December 2019 amounted to CZK 1,676,141 thousand, an increase over the previous year mainly due to investment activities, a merger with CNGvitall s.r.o., and the acquisition of TEPLŮ T s.r.o. and Areal Blansko LDS a.s. Another factor that affected the structure of assets and liabilities was the split-off of innogy Energetika Plhov – Náchod, s.r.o. that took effect on 1st August 2019.

##### Investments

Throughout 2019, innogy Energo made investments in accordance with the approved investment plan. Assets with a total worth of CZK 200,132 thousand were acquired. In the CNG segment, investments were used to enlarge the network of CNG stations. In the heat and electricity cogeneration segment, investments were mainly made into an extensive reconstruction project in the City of Náchod and into recently acquired facilities in Hořovice in Bohemia and in Břidličná and Letovice in Moravia. As to financial investments, we acquired the companies TEPLŮ T s.r.o. and Areal Blansko LDS a.s. All investment projects were carried out in the Czech Republic.

##### Financing

The financing of operations and investments was secured by a long-term loan received at the end of 2018. Another long-term loan negotiated in consideration of new acquisitions made in the course of 2019. The cost of acquiring TEPLŮ T s.r.o. was in part financed through an increase in other equity accounts. innogy Energo remained a part of the cash-pooling scheme of the innogy Group in the Czech Republic.

##### Risk Management

The Company records all risks in the catalogue of risks. Moreover, individual risks are entered into a risk matrix to facilitate the identification of the most serious threats in terms of the probability of their occurrence and the extent of potential damage. Every risk has a clearly defined owner who is responsible for the management of the risk. The main responsibility in this area lies with the Risk Management Committee, a body composed of members of the innogy Group's top management that



issues recommendations based on which the Company's Executive Directors may approve exemptions from standard risk management rules. In 2019, the Company's management identified no risks liable to jeopardize the Company's existence.

### 3.2 Strategy and Business Activities

The business of innogy Energo, s.r.o. mainly consists of heat production, electricity generation, clean mobility, and the operation of local electricity distribution systems. Another activity is the installation of solar panels together with electricity storage systems.

Ventures executed by innogy Energo include the comprehensive upgrade of local and long-distance heating systems using cogeneration units, mainly in the form of energy contracting, an all-inclusive service that comprises a proposal of savings, the planning, execution, and financing of projects, and the operation of the facility during an agreed period. Another segment where innogy Energo conducts business is the construction and operation of local electricity distribution systems in existing industrial complexes and as part of the development of new residential settlements.

Our most notable already completed projects include the Náchod Central Heat Plant with a heat output of 108,300 kW, the Beroun – Králův Dvůr complex with an installed capacity of 3,250 kW and 39,651 kW for electricity and heat, respectively, and the Odolena Voda complex with an installed capacity of 1,560 kW and 10,309 kW for electricity and heat, respectively. Projects were also executed in the city of Břeclav, involving a system with an installed capacity of 576 kW and 16,821 kW for electricity and heat, respectively, and in the City of Rumburk, located in the northernmost part of the Czech Republic, involving a system with an installed capacity of 1,560 kW and 17,878 kW for electricity and heat, respectively.

Individual facilities are either run by innogy Energo itself, using its resources, or through third parties that operate them using their own workers, but under innogy Energo's direct technical supervision and customarily also with our financial assistance. Most facilities featuring combined heat and electricity generation are operated by innogy Energo directly.

In addition, innogy Energo focuses on maintaining and optimizing existing profitable ventures. Important projects executed last year included an upgrade of the central heat supply network in the City of Náchod. The last stage of the project completed to date consisted of splitting-off innogy Energetika Plhov Náchod, s.r.o. as an independent company responsible for operating renovated heat conduits in the Plhov District and a recently built steam boiler in the heating plant's production unit, which will be complemented with two cogeneration units with an installed capacity of 2 x 999 kW this year.

During the reported year, we also put into operation a cogeneration unit with an installed capacity of 260 kW in the innogy complex in Ostrava.

The Company continued to develop its business through the acquisition of other enterprises. Last year, we purchased 80% and 100% ownership interests in the companies Teplo T, s.r.o. and Areal Blansko LDS a.s., respectively.

The operations of Teplo T, s.r.o. consist of heat production and distribution and electricity generation. The company conducts business in the City of Tišnov. The total heat output of licensed units and installed electricity generating capacity amount to 10,288 kW and 1,186 kW, respectively.

The sole business activity of Areal Blansko LDS a.s. is LDS distribution in the former complex of METRA BLANSKO s.r.o. Company in the City of Blansko.

One of the priorities of innogy Energo is environmental protection and the use of alternative fuels. Focused on clean mobility, activities in this area are assigned the same importance as other segments of the Company's business. Clean mobility includes ventures relating to electromobility and the use of compressed natural gas (CNG), most importantly the construction and operation of CNG filling stations, the sale of CNG for transport applications, and the construction and operation of recharging stations for electric cars.

In 2019, innogy Energo operated as many as 63 public CNG filling stations. There are additional CNG station construction projects under preparation for the forthcoming years. The Company used its distribution network to supply approximately 11,000 tons of CNG to end users in 2019.

The product portfolio was complemented by proprietary technological know-how for the installation and operation of CNG stations, which saves time and money. Moreover, the technology is fully adaptable to customers' needs. Mobile filling stations are another popular product recently added to the Company's portfolio.

Fundamentally important for our CNG business was the integration of CNG facilities from the CNGVital s.r.o. network under the innogy brand. Thanks to this transaction, the Company became number one on the market as regards the number of filling stations and the volume of CNG sales.

In the electromobility segment, we continued to build private and public charging stations for the needs of the innogy Group as well as for companies with a fleet of electric cars. At the end of 2019, the Company had 10 public charging stations with eight fast-charging DC points in Prague and Karlovy Vary and 15 public AC charging points in various parts of the Czech Republic. Charging stations were used for more than 4,200 charges, where supplied electricity was in excess of 38 MWh. Overall, the Company operates 32 public and private charging stations with 55 charging points. Negotiations on the construction of new facilities are under way. In 2019, we agreed the parameters of cooperation with new partners for the construction of additional charging stations in 2020 with a view to enlarging the portfolio of charging facilities.

In the capacity of a service organization for the installation of solar power plants, the Company performed more than 110 installations on family homes with an aggregate output over 0.5 MW in 2019. The reported year saw a shift in interest in family home installations toward higher output and

battery systems. Approximately 60% of installed systems included battery storage. We also enlarged the portfolio of solutions offered to corporate customers.

### 3.3 Marketing and Communication Activities

In the conduct of marketing and communication activities aimed at the heat and electricity production and distribution segment, innogy Energo, s.r.o. pursued a strategy of approaching potential customers from the ranks of municipalities and corporations. As regards clean mobility, our activities primarily focused on efforts aimed at educating entrepreneurs and companies that have a large vehicle fleet.

Throughout the year, we worked together with the nonprofit association ČISTÁ MOBILITA z.s. The partnership included support for the Clean Mobility Days. Events dedicated to CNG and electromobility were organized in the Metoděj Vlach Aerospace Museum near Mladá Boleslav in April and in the city of Náchod in September.

Throughout 2019, the Company focused on combining individual CNG and electromobility campaigns into a single communication strategy aimed at promoting clean mobility. An example of this effort was an event titled "Alternative Fuel Types in Practical Applications" organized by the Business Car magazine. During this event, mainly intended for fleet managers from all parts of the Czech Republic, we presented all our products for the clean mobility segment. As in previous years, the Company attended the Kopřivnice Days, an event held in June in the complex of Tatra Trucks, a.s., where various CNG vehicles were demonstrated to prospective users. The objective was to acquire new customers and to present our products in the segment of recharging stations. We plan to attend this productive event again in 2020.

Fundamentally important for the Company was taking part in e-salon in November, a trade show that was received highly positively by consumers and the media alike. Attended by over 25 thousand visitors, the event allowed us to present innogy's answer to recharging stations, solar power solutions, and CNG systems.

In 2019, the Company supported several important cultural projects, most importantly the Trilobit Awards organized by the Czech Film and Television Association FITES, z.s. in partnership with the City of Beroun. Trilobit is awarded to film and television works with a high aesthetic, ethical, artistic, or societal value regardless of commercial success and viewership, a concept that attracts considerable interest year after year. Another reportable event was the Náchod Fun Season (*Prima sezóna*), a nationwide festival of student crafts held annually with the support of the City of Náchod. No less importantly, we provided support in the form of general partnership for the Talich's Beroun International Music Festival organized by the city of Beroun in the fall. The Company plans to provide sizeable support for cultural events once again in 2020.

### 3.4 Human Resources

#### Staffing Levels

In 2019, the management focused attention on incorporating new employees from acquired companies into the Company's work processes as well as on stabilizing and developing the workforce as a whole.

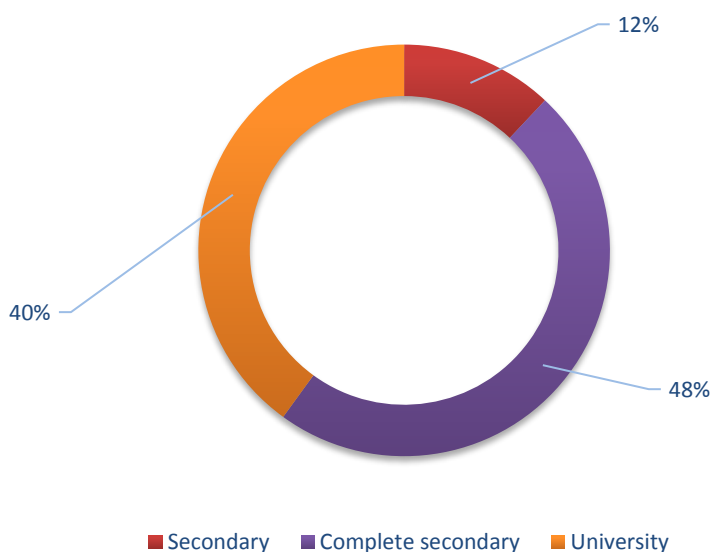
#### Development of Employee Headcount (FTE)

Year	2019	2018	2017	2016	2015	2014
Headcount	73	69	67	73	74	79

#### Staff Structure by Education

Company	Secondary school	Complete secondary school	University	Elementary	Total
innogy Energo	11.7%	48.1%	40.3%	0.0%	100.0%

#### Employee Structure by Education in the Year Ended 31 December 2019



*Legend: Secondary school, Complete secondary school, University*

#### Wages

The development of wages in 2019 fully reflected the Company's needs and the current situation on the labour market, and it conformed to the top management's human resources plans and strategy. During the year, all remuneration rules and wage increase principles agreed in the current Collective Agreement were observed.

**Professional Training and Development**

In 2019, the Company spent 1.22% of wage costs on training and personal development programs, organizing 474 learning projects for 584 trainees. The average annual training cost per employee amounted to CZK 8,208. This sum includes e-learning courses.

**Social Policy**

The Company fulfilled all obligations relating to working conditions and employee benefits agreed under the innogy Group Collective Agreement.

Under the employee benefit program, contributions were paid for supplementary retirement savings and life insurance plans, and generous financing was provided for training programs and various entertainment and sports events for employees.

**3.5 Occupational Health and Safety and Environmental Protection****Occupational Health and Safety**

In 2019, we continued to focus on improving road safety, particularly through regular communication with workers and courses targeting defensive driving techniques. The safety standard of purchased vehicles was improved, and inspections of tire quality and wear were carried out.

Attention was paid to ensuring conformity to fire safety requirements at newly acquired CNG stations, and the classification of work tasks was updated.

To promote health, we organized Health Days and experiential first-aid training courses during which participants experienced various simulated injuries and medical conditions. Several sessions were organized with the aim of explaining the effect and ways of resisting stress.

In 2019, no work accident was recorded in innogy Energo, s.r.o.

**Environmental Protection**

Aware of its corporate social responsibility innogy Energo, s.r.o. pays close attention to ecology, compliance with environmental laws, and commitments to improving environmental protection stemming from the Environmental Policy of the innogy Group in the Czech Republic.

As in the past, innogy Energo continued to focus on meeting environmental targets, including the implementation of new technologies, upgrading facilities, and, most importantly, reducing losses in the system for central and local heat distribution and electricity generation. To achieve these objectives, we carried out burner replacement and overall refurbishment at a number of heating plants. One of the largest investments into heating technology was carried out at the Náchod Heating Plant, where we upgraded Boilers K5 and K6 by replacing old bi-fuel burners with new single-fuel low-emission natural gas burners. In addition, we put into service a new gas boiler in Náchod, which is operated by our subsidiary innogy Energetika Plhov – Náchod, s.r.o. The heat distribution network in the Plhov District in Náchod underwent renovation that consisted of replacing steam with hot-water conduits and upgrading transfer stations.



Set targets and legal requirements in the area of employment protection were complied with thanks to the responsible attitude of the Company's employees who were assisted by environmental experts from innogy Česká republika a.s. The Company relied on an agreement with EKO-KOM, a.s., an authorized packaging recycling and WEEE system operator. In the reported year, innogy Energo, s.r.o. began to produce and distribute heat together with the cogeneration of electricity in the City of Tišnov. In addition, we developed projects involving the installation of solar panels, batteries, and recharging stations.

Investments continued to be made into the enlargement of the network of CNG stations. In the middle of the year, we completed a large acquisition in the CNG segment. The Company now operates approximately 60 filling facilities for compressed natural gas, which makes us number one operator of CNG stations in the Czech Republic. At the same time, we supply proprietary technology for CNG stations, which guarantees safe and reliable operation. CNG stations are regarded as facilities with low impact on air quality. Compared to vehicles driven by traditional fuel types, CNG vehicles produce significantly lower levels of pollutants, including nitrogen oxides, carbon dioxide and monoxide, solid particles, and carcinogenic substances. Studies have demonstrated that CNG vehicles emit as much as 90% less nitrogen oxides compared to diesel cars and 25% less carbon dioxide compared to vehicles with a gasoline engine.

There was no serious incident at the Company's facilities with a negative impact on the environment in the reported year.

### 3.6 Subsequent Events

After the balance sheet date, part of innogy Group's activities, including the Company, is sold.

The existence of novel coronavirus (COVID-19) was confirmed in early 2020 and has spread across mainland China and beyond, including Czechia, causing disruptions to businesses and economic activity. The Company considers this outbreak to be a non-adjusting post balance sheet event. As the situation is fluid and rapidly evolving, we do not consider it practicable to provide a quantitative estimate of the potential impact of this outbreak on the Company. The impact of this outbreak on the macroeconomic forecasts, our position and results, if any, will be incorporated into our estimates of asset impairment and other provisions in 2020.

At the date of this Annual Report, there have been no other reportable events liable to have a material effect on the assessment of the Company's business except those disclosed in financial statements.

### 3.7 Outlook

Thanks to building its own facilities and acquiring CNGvital s.r.o., our network currently comprises 63 CNG stations. For this reason, closer attention will be paid to customer acquisition in 2020. At the same time, focus will concentrate on identifying prospective clients to whom we will offer our proprietary technology for the operation of CNG stations. In the electromobility segment, our efforts

will target the further enlargement of the network of charging stations, including cooperation with new corporate partners on the use of charging stations for their internal purposes.

In the heat and electricity generation segment, investments will be made into the final stage of an upgrade of our facilities in Náchod and into a project that will modernize the Centrum heating plant in Beroun. Another area that is gaining in importance is the identification of opportunities for the supply of heat to new clients outside our existing localities. In the middle of the year, TEPLA T s.r.o. will be fully integrated into our Company, following the acquisition of a 100% equity interest.

Last year, we acquired local electricity distribution systems. They need to be integrated into our systems and processes.

The installation of solar panels in combination with battery storage systems is now an integral part of innogy Energo's business. Because demand is growing, particularly in the household segment, secure sufficient installation resources will have to be secured to allow us to provide services in accordance with customers' expectations. At the same time, demand is developing in the segment of corporate clients, which will have to be fulfilled.

In connection with an announcement made by RWE AG and E.ON SE on 11 March 2018 regarding an agreement under which RWE AG is to sell E.ON its 76.79% stake in innogy SE, and the two companies are to exchange other assets, innogy companies in the Czech Republic will be sold to a new investor in 2020.

## 4 Financial section

### 4.1 Financial Statements

Company name: innogy Energo, s.r.o.  
 Identification number: 251 15 171  
 Legal form: Limited Liability Company  
 Primary business: Heat and electricity production and distribution, sale of CNG gas  
 Balance sheet date: 31 December 2019  
 Date of preparation of the financial statements: 30 March 2020

**BALANCE SHEET**  
 (in thousand Czech crowns)

Ref. a	ASSETS b	Row c	31.12.2019			31.12.2018
			Gross 1	Provision 2	Net 3	Net 4
	<b>TOTAL ASSETS</b>	<b>001</b>	<b>2,670,001</b>	<b>(993,860)</b>	<b>1,676,141</b>	<b>1,234,609</b>
<b>B.</b>	<b>Fixed assets</b>	<b>003</b>	<b>2,397,959</b>	<b>(980,584)</b>	<b>1,417,375</b>	<b>1,071,272</b>
<b>B. I.</b>	<b>Intangible fixed assets</b>	<b>004</b>	<b>25,396</b>	<b>(21,353)</b>	<b>4,043</b>	<b>6,566</b>
B. I. 2.	Royalties	006	24,465	(21,353)	3,112	5,762
B. I. 4.	Other intangible fixed assets	010	841	-	841	804
B. I. 5.	Advances paid and intangible fixed assets in the course of construction	011	90	-	90	-
<b>B. II.</b>	<b>Tangible fixed assets</b>	<b>014</b>	<b>2,132,898</b>	<b>(959,231)</b>	<b>1,173,667</b>	<b>914,936</b>
B. II. 1.	Land and constructions	015	790,757	(264,242)	526,515	343,243
B. II. 2.	Equipment	018	1,179,252	(643,898)	535,354	400,813
B. II. 3.	Adjustment to acquired fixed assets	019	36,711	(51,091)	(14,380)	-
B. II. 4.	Other tangible fixed assets	020	135	-	135	135
B. II. 5.	Advances paid and tangible fixed assets in the course of construction	024	126,043	-	126,043	170,745
<b>B. III.</b>	<b>Long-term investments</b>	<b>027</b>	<b>239,665</b>	<b>-</b>	<b>239,665</b>	<b>149,770</b>
B. III. 1.	Investments - subsidiaries and controlling party	028	205,737	-	205,737	93,942
B. III. 2.	Loans and borrowings - subsidiaries and controlling party	029	21,186	-	21,186	55,808
B. III. 3.	Investments - associates	030	20	-	20	20
B. III. 7.	Other long-term investments	034	12,722	-	12,722	-
<b>C.</b>	<b>Current assets</b>	<b>037</b>	<b>270,664</b>	<b>(13,276)</b>	<b>257,388</b>	<b>162,827</b>
<b>C. I.</b>	<b>Inventories</b>	<b>038</b>	<b>19,794</b>	<b>-</b>	<b>19,794</b>	<b>8,502</b>
C. I. 1.	Raw materials	039	16,952	-	16,952	7,662
C. I. 2.	Work in progress and semi-finished products	040	2,842	-	2,842	840
<b>C. II.</b>	<b>Receivables</b>	<b>046</b>	<b>244,012</b>	<b>(13,276)</b>	<b>230,736</b>	<b>149,657</b>
C. II. 2.	Short-term receivables	057	244,012	(13,276)	230,736	149,657
C. II. 2. 1.	Trade receivables	058	85,970	(13,276)	72,694	52,302
C. II. 2. 2.	Receivables - subsidiaries and controlling party	059	85,665	-	85,665	50,452
C. II. 2. 4.	Receivables - other	061	72,377	-	72,377	46,903
<b>C. IV.</b>	<b>Cash</b>	<b>075</b>	<b>6,858</b>	<b>-</b>	<b>6,858</b>	<b>4,668</b>
C. IV. 1.	Cash in hand	076	5	-	5	5
C. IV. 2.	Cash at bank	077	6,853	-	6,853	4,663
<b>D.</b>	<b>Prepayments and accrued income</b>	<b>078</b>	<b>1,378</b>	<b>-</b>	<b>1,378</b>	<b>510</b>
D. 1.	Prepaid expenses	079	564	-	564	157
D. 3.	Accrued income	081	814	-	814	353

Ref.	LIABILITIES AND EQUITY	Row	31.12.2019	31.12.2018
a	b	c	5	6
	<b>TOTAL LIABILITIES AND EQUITY</b>	<b>082</b>	<b>1,676,141</b>	<b>1,234,609</b>
<b>A.</b>	<b>Equity</b>	<b>083</b>	<b>721,778</b>	<b>551,422</b>
<b>A. I.</b>	<b>Share capital</b>	<b>084</b>	<b>280,000</b>	<b>280,000</b>
A. I. 1.	Share capital	085	280,000	280,000
<b>A. II.</b>	<b>Share premium and capital contributions</b>	<b>088</b>	<b>368,670</b>	<b>175,393</b>
A. II. 2.	Capital contributions	090	368,670	175,393
A. II. 2. 1.	Other capital contributions	091	368,670	175,393
<b>A. IV.</b>	<b>Retained earnings / Accumulated losses</b>	<b>099</b>	<b>93,128</b>	<b>150,315</b>
A. IV. 1.	Retained earnings or accumulated losses (+/-)	100	93,128	150,315
<b>A. V.</b>	<b>Profit / (loss) for the current period</b>	<b>102</b>	<b>(20,020)</b>	<b>(54,286)</b>
<b>B. + C.</b>	<b>Liabilities</b>	<b>104</b>	<b>950,865</b>	<b>681,030</b>
<b>B.</b>	<b>Provisions</b>	<b>105</b>	<b>9,841</b>	<b>11,765</b>
B. 3.	Tax-deductible provisions	108	1,183	1,567
B. 4.	Other provisions	109	8,658	10,198
<b>C.</b>	<b>Liabilities</b>	<b>110</b>	<b>941,024</b>	<b>669,265</b>
<b>C. I.</b>	<b>Long-term liabilities</b>	<b>111</b>	<b>727,752</b>	<b>516,379</b>
C. I. 4.	Trade payables	117	13,322	8,219
C. I. 6.	Liabilities - subsidiaries and controlling party	119	710,000	500,000
C. I. 8.	Deferred tax liability	121	4,430	8,160
<b>C. II.</b>	<b>Short-term liabilities</b>	<b>126</b>	<b>213,272</b>	<b>152,886</b>
C. II. 3.	Short-term advances received	131	11,149	4,414
C. II. 4.	Trade payables	132	95,527	76,348
C. II. 8.	Liabilities - other	136	106,596	72,124
<b>D.</b>	<b>Accruals and deferred income</b>	<b>147</b>	<b>3,498</b>	<b>2,157</b>
D. 1.	Accrued expenses	148	3,354	1,937
D. 2.	Deferred income	149	144	220

Company name: innogy Energo, s.r.o.

Identification number: 251 15 171

Legal form: Limited Liability Company

Primary business: Heat and electricity production and distribution, sale of CNG gas

Balance sheet date: 31 December 2019

Date of preparation of the financial statements: 30 March 2020

**INCOME STATEMENT**

(in thousand Czech crowns)

Ref.	TEXT	Row	Accounting period	
			2019	2018
			1	2
a	b	c		
<b>I.</b>	<b>Sales of products and services</b>	<b>01</b>	<b>714,360</b>	<b>540,886</b>
<b>A.</b>	<b>Cost of sales</b>	<b>03</b>	<b>577,739</b>	<b>437,555</b>
A. 2.	Raw materials and consumables used	05	467,367	352,879
A. 3.	Services	06	110,372	84,676
<b>B.</b>	<b>Changes in inventories of finished goods and work in progress</b>	<b>07</b>	<b>(2,002)</b>	<b>(840)</b>
<b>C.</b>	<b>Own work capitalised</b>	<b>08</b>	<b>(14,052)</b>	<b>(10,358)</b>
<b>D.</b>	<b>Staff costs</b>	<b>09</b>	<b>80,236</b>	<b>70,874</b>
D. 1.	Wages and salaries	10	58,131	51,341
D. 2.	Social security, health insurance and other social costs	11	22,105	19,533
<b>E.</b>	<b>Value adjustments in operating activities</b>	<b>14</b>	<b>85,992</b>	<b>63,208</b>
E. 1.	Value adjustments of fixed assets	15	84,721	62,457
E. 1. 1.	Depreciation, amortisation and write off of fixed assets	16	84,942	70,457
E. 1. 2.	Provision for impairment of fixed assets	17	(221)	(8,000)
E. 3.	Provision for impairment of receivables	19	1,271	751
<b>III.</b>	<b>Operating income - other</b>	<b>20</b>	<b>33,240</b>	<b>38,761</b>
III. 1.	Sales of fixed assets	21	12,270	32,733
III. 2.	Sales of raw materials	22	134	-
III. 3.	Other operating income	23	20,836	6,028
<b>F.</b>	<b>Operating expenses - other</b>	<b>24</b>	<b>23,508</b>	<b>73,920</b>
F. 1.	Net book value of fixed assets sold	25	5,647	32,561
F. 3.	Taxes and charges from operating activities	27	2,381	3,269
F. 4.	Operating provisions and complex prepaid expenses	28	(2,057)	2,899
F. 5.	Other operating expenses	29	17,537	35,191
<b>*</b>	<b>Operating result</b>	<b>30</b>	<b>(3,821)</b>	<b>(54,712)</b>
IV.	Income from sales of long-term investments - shares	31	11,525	-
G.	Shares sold	34	9,018	-
VI.	Interest and similar income	39	748	447
J.	Interest and similar expenses	43	21,738	7,815
VII.	Other financial income	46	325	1,203
K.	Other financial expenses	47	554	1,510
<b>*</b>	<b>Financial result</b>	<b>48</b>	<b>(18,712)</b>	<b>(7,675)</b>
<b>**</b>	<b>Net profit / (loss) before taxation</b>	<b>49</b>	<b>(22,533)</b>	<b>(62,387)</b>
<b>L.</b>	<b>Tax on profit or loss</b>	<b>50</b>	<b>(2,513)</b>	<b>(8,101)</b>
L. 2.	Tax on profit or loss - deferred	52	(2,513)	(8,101)
<b>**</b>	<b>Net profit / (loss) after taxation</b>	<b>53</b>	<b>(20,020)</b>	<b>(54,286)</b>
<b>***</b>	<b>Net profit / (loss) for the financial period</b>	<b>55</b>	<b>(20,020)</b>	<b>(54,286)</b>
	<b>Net turnover for the financial period</b>	<b>56</b>	<b>760,198</b>	<b>581,297</b>



Company name: innogy Energo, s.r.o.

Identification number: 251 15 171

Legal form: Limited Liability Company

Primary business: Heat and electricity production and distribution, sale of CNG gas

Balance sheet date: 31 December 2019

Date of preparation of the financial statements: 30 March 2020

**STATEMENT OF CASH FLOWS**

(in thousand Czech crowns)

Ref.  a	TEXT  b	Accounting period	
		2019	2018
		1	2
	<b>Cash flows from operating activities</b>		
	<b>Net profit / (loss) before tax</b>	<b>(22,533)</b>	<b>(62,387)</b>
A. 1.	Adjustments for non-cash movements:	7,856	104,045
A. 1. 1.	Depreciation and amortisation of fixed assets	84,942	70,457
A. 1. 2.	Change in provisions	(1,007)	(4,350)
A. 1. 3.	(Profit)/loss from disposal of fixed assets	(6,623)	(172)
A. 1. 4.	Dividend income	(2,507)	-
A. 1. 5.	Net interest expense/(income)	20,990	7,368
A. 1. 6.	Other non-cash movements - impact of merger	(87,939)	30,742
<b>A *</b>	<b>Net cash flow from operating activities before tax and changes in working capital</b>	<b>(14,677)</b>	<b>41,658</b>
A. 2.	Working capital changes:	(47,213)	(286,007)
A. 2. 1.	Change in receivables and prepayments*	(68,099)	(99,950)
A. 2. 2.	Change in short-term payables and accruals*	25,598	(185,181)
A. 2. 3.	Change in inventories	(4,712)	(876)
<b>A **</b>	<b>Net cash flow from operating activities before tax</b>	<b>(61,890)</b>	<b>(244,349)</b>
A. 3.	Interest paid	(20,321)	(6,132)
A. 4.	Interest received	287	94
A. 5.	Income tax paid	(69)	-
A. 6.	Dividends received	2,507	-
<b>A ***</b>	<b>Net cash flow from operating activities</b>	<b>(79,486)</b>	<b>(250,387)</b>
B. 1.	Acquisition of fixed assets	(344,310)	(324,121)
B. 2.	Proceeds from sale of fixed assets	12,270	32,733
B. 3.	Loans to related parties	(21,806)	(55,808)
<b>B ***</b>	<b>Net cash flow from investing activities</b>	<b>(353,846)</b>	<b>(347,196)</b>
C. 1.	Change in long- and short-term liabilities	215,103	500,628
C. 2.	Changes in equity:	206,500	95,286
C. 2. 3.	Other cash contributions received from shareholders	206,500	115,000
C. 2. 5.	Direct payments from funds	-	(212)
C. 2. 6.	Dividends paid	-	(19,502)
<b>C ***</b>	<b>Net cash flow from financing activities</b>	<b>421,603</b>	<b>595,914</b>
	<b>Net increase/(decrease) in cash and cash equivalents</b>	<b>(11,729)</b>	<b>(1,669)</b>
	<b>Cash and cash equivalents at the beginning of the year including the impact of the merger as at 1 January 2019*</b>	<b>18,587</b>	<b>6,337</b>
	<b>Cash and cash equivalents at the end of the year*</b>	<b>6,858</b>	<b>4,668</b>

\*Comparative figures in the cash flow statement have been adjusted due to change of reporting of cash and cash equivalents

## Statement of changes in shareholders' equity

### For the year ended 31 December 2019

Company name: innogy Energo, s.r.o.

Identification number: 251 15 171

Legal form: Limited Liability Company

Primary business: Heat and electricity production and distribution, sale of CNG gas

Balance sheet date: 31 December 2019

Date of preparation of the financial statements: 30 March 2020

#### STATEMENT OF CHANGES IN EQUITY

(in thousand Czech crowns)

	Note	Share capital	Other capital funds	Other reserve funds	Retained earnings	Total
<b>As at 1 January 2018</b>		<b>280,000</b>	<b>60,393</b>	<b>211</b>	<b>169,817</b>	<b>510,421</b>
Allocation to funds		-	115,000	-	-	115,000
Distributions from funds		-	-	(211)	-	(211)
Interim dividend declared		-	-	-	(19,502)	(19,502)
Net loss for the current period		-	-	-	(54,286)	(54,286)
<b>As at 31 December 2018</b>		<b>280,000</b>	<b>175,393</b>	<b>-</b>	<b>96,029</b>	<b>551,422</b>
Transformation - the impact of the merger		-	(4,497)	-	(2,901)	(7,398)
<b>As at 1 January 2019</b>		<b>280,000</b>	<b>170,896</b>	<b>-</b>	<b>93,128</b>	<b>544,024</b>
Allocation to funds		-	206,500	-	-	206,500
Adjustments between the decisive and effective day of the merger CNGVital s.r.o.		-	(8,726)	-	-	(8,726)
Net loss for the current period		-	-	-	(20,020)	(20,020)
<b>As at 31 December 2019</b>		<b>280,000</b>	<b>368,670</b>	<b>-</b>	<b>73,108</b>	<b>721,778</b>

## 4.2 Notes to Financial Statements

### 1. General information

#### 1.1. Introductory information about the Company

innogy Energo, s.r.o. (the „Company“) was incorporated on 21 March 1997 to the Commercial Register held by the Municipal Court in Prague, Section C, insert 50971 and has its registered office at Limuzská 3135/12 Prague 10 - Strašnice. The Company's main business activities are the production and distribution of heat, the production and distribution of electric power, the sale of gas (CNG), the lease of real estate, both residential and non-residential premises without provision of services other than basic services related to lease. Identification number of the Company is 251 15 171.

Executive Directors as at 31 December 2019:

Zdeněk Kaplan	Chairman of the Executive Directors
Jiří Šimek	Executive Director

The Company is not a shareholder having unlimited liability in any other undertaking.

#### Domestic merger

On May 2019, a domestic merger project between the Company (Successor Company) and CNGvitall s.r.o. (Dissolving Company) was approved. The Company entered the merger project into the Collection of Documents of the Commercial Register maintained by the Municipal Court in Prague on 25 June 2019.

The share in the Dissolving Company was purchased on 19 December 2018 for CZK 93,942 thousand from VÍTKOVICE, a.s. As of the effective date of the merger, this share was eliminated against the equity funds of the Successor Company.

The Dissolving Company became a 100% subsidiary of the Successor Company on 19 December 2018.

In accordance with Section 70 paragraph 1 c) of the Act on Transformations of Companies and Cooperatives the decisive day of the domestic merger was 1 January 2019. From that date, any proceedings of the Dissolving Company shall be deemed as performed on behalf of the Successor Company. The legal effects of the merger occurred at the beginning of the day on which the merger was entered in the Commercial Register, i.e. on 1 July 2019.

The participating companies agreed to the merger thus the Dissolving Company has discontinued its activities without liquidation and dissolved by merger with the Successor Company, while all assets including rights and obligations from the labour relations of the Dissolving Company has been passed to the Successor Company as at 1 July 2019.

The Successor Company entered into the legal position of the Dissolving Company.

Comparative figures for the period 2018 have not been adjusted in these financial statements for the effect of the merger - they represent only the Company's pre-merger data and therefore are not comparable with the corresponding data without taking into account the effect of the merger. The financial statements and notes to the financial statements should be read together with the

pro-forma opening balance sheet and the notes to the pro-forma opening balance sheet of the Company as at 1 January 2019.

The merger effect is shown in the following table:

		innogy Energo, s.r.o.	CNGvital s.r.o.	Merger effect	innogy Energo, s.r.o.
Ref	ASSETS	31.12.2018	31.12.2018		01.01.2019
a	b	Net 3	Net 3		Net 3
	<b>TOTAL ASSETS</b>	<b>1,234,609</b>	<b>174,817</b>	<b>(155,682)</b>	<b>1,253,744</b>
<b>B.</b>	<b>Fixed assets</b>	<b>1,071,272</b>	<b>136,639</b>	<b>(149,750)</b>	<b>1,058,161</b>
<b>B. I.</b>	<b>Intangible fixed assets</b>	<b>6,566</b>	<b>-</b>	<b>-</b>	<b>6,566</b>
<b>B. II.</b>	<b>Tangible fixed assets</b>	<b>914,936</b>	<b>136,639</b>	<b>-</b>	<b>1,051,575</b>
<b>B. III.</b>	<b>Long-term investments</b>	<b>149,770</b>	<b>-</b>	<b>(149,750)</b>	<b>20</b>
<b>C.</b>	<b>Current assets</b>	<b>162,827</b>	<b>37,967</b>	<b>(5,837)</b>	<b>194,957</b>
<b>C. I.</b>	<b>Inventories</b>	<b>8,502</b>	<b>3,738</b>	<b>-</b>	<b>12,240</b>
<b>C. II.</b>	<b>Receivables</b>	<b>149,657</b>	<b>20,310</b>	<b>(5,837)</b>	<b>164,130</b>
<b>C. IV.</b>	<b>Cash</b>	<b>4,668</b>	<b>13,919</b>	<b>-</b>	<b>18,587</b>
<b>D.</b>	<b>Prepayments and accrued income</b>	<b>510</b>	<b>211</b>	<b>(95)</b>	<b>626</b>

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		innogy Energo, s.r.o.	CNGvital s.r.o.	Merger effect	innogy Energo, s.r.o.
Ref	LIABILITIES	31.12.2018	31.12.2018		01.01.2019
A	b	5	5		5
	<b>TOTAL LIABILITIES AND EQUITY</b>	<b>1,234,609</b>	<b>174,817</b>	<b>(155,682)</b>	<b>1,253,744</b>
<b>A.</b>	<b>Equity</b>	<b>551,422</b>	<b>86,544</b>	<b>(93,942)</b>	<b>544,024</b>
<b>A. I.</b>	<b>Share capital</b>	<b>280,000</b>	<b>89,445</b>	<b>(89,445)</b>	<b>280,000</b>
<b>A. III.</b>	<b>Share premium and capital contributions</b>	<b>175,393</b>	<b>-</b>	<b>(4,497)</b>	<b>170,896</b>
<b>A. IV.</b>	<b>Retained earnings / Accumulated losses</b>	<b>150,315</b>	<b>(32)</b>	<b>(57,155)</b>	<b>93,128</b>
<b>A. V.</b>	<b>Profit / (loss) for the current period</b>	<b>(54,286)</b>	<b>(2,869)</b>	<b>57,155</b>	<b>-</b>
<b>B. C.</b>	<b>Liabilities</b>	<b>681,030</b>	<b>88,178</b>	<b>(61,645)</b>	<b>707,563</b>
<b>B.</b>	<b>Provisions</b>	<b>11,765</b>	<b>372</b>	<b>-</b>	<b>12,137</b>
<b>C.</b>	<b>Liabilities</b>	<b>669,265</b>	<b>87,806</b>	<b>(61,645)</b>	<b>695,426</b>
<b>C. I.</b>	<b>Long-term liabilities</b>	<b>516,379</b>	<b>55,808</b>	<b>(57,025)</b>	<b>515,162</b>
<b>C. II.</b>	<b>Short-term liabilities</b>	<b>152,886</b>	<b>31,998</b>	<b>(4,620)</b>	<b>180,264</b>
<b>D.</b>	<b>Accruals and deferred income</b>	<b>2,157</b>	<b>95</b>	<b>(95)</b>	<b>2,157</b>

## Other information

On 11 March 2018, the companies RWE AG and E.ON SE made an announcement about the agreement, by which the Group RWE AG would sell its 76.79 % share in innogy SE to the E.ON Group and exchange some other parts of assets. On 17 September 2019, the European Commission authorized this transaction. E.ON SE has become the shareholder of innogy SE and therefore indirectly of innogy Česká republika a.s., which represents, together with its subsidiaries, innogy group in the Czech Republic. However, as a part of the remedies to preserve the competitive environment, E.ON SE offered for sale the complete activities of innogy companies operating on the retail market with gas, electricity, heat and CNG in the Czech Republic.

In accordance with this decision, the selling process of innogy Česká republika, a.s. with its following subsidiaries: innogy Energie, s.r.o., innogy Zákaznické služby, s.r.o., innogy Energo, s.r.o. and innogy TelNet Holding, s.r.o. began in 2019. The basic objective is to meet the conditions of the European Commission and to sell it to a new investor until the first half of 2020. The subsidiary of innogy Česká republika a.s., innogy Gas Storage, s.r.o., which operates underground gas storage facilities, will be sold back to the RWE Group as a result of the transaction during 2020.

In 2019, the mapping of needs and possibilities for the necessary division of the innogy group in the Czech Republic to three basic directions began. The directions are as follows - the existing activities known as retail business, which also include the supporting services provided for the innogy group in the Czech Republic, activities in the field of gas storage and the Czech Grid Holding Group (Czech Grid Holding, a.s. and its subsidiaries), which realizes the distribution of natural gas, which was sold in February 2019 to RWE Czech Gas Grid Holding B.V. From 30 September 2019, this activity is fully owned by association of investors led by Macquarie Infrastructure and Real Assets.

## 2. Accounting policies

### 2.1. Basis of preparation

The financial statements have been prepared in accordance with Generally Accepted Accounting Principles in the Czech Republic relevant for medium-sized companies and have been prepared under the historical cost convention.

### 2.2. Intangible and tangible fixed assets

All intangible (and tangible) assets with a useful life longer than one year and a unit cost of more than CZK 60 thousand (CZK 10 thousand) are treated as intangible (and tangible) fixed assets.

Purchased intangible and tangible fixed assets are initially recorded at cost, which includes all costs related to its acquisition. Own work capitalised is recorded at cost.

Intangible fixed assets are amortized applying the straight-line method over their estimated useful lives as follows (unless the related agreement or license conditions stipulate a shorter or a longer period):



<b>Intangible fixed assets</b>	<b>Estimated useful life</b>
Software	3 years
Royalties	6 years
Other intangible fixed assets	6 years

Other intangible rights are amortised applying the straight-line method over their estimated useful life.

Tangible fixed assets, except for land and works of art which is not depreciated, are depreciated applying the straight-line method over their estimated useful lives. Leased projects are depreciated over the lease term duration. Assets used in projects operated by the Company are depreciated based on the duration of the project. Other tangible assets are amortised applying the straight-line method over their estimated useful life as follows:

<b>Tangible fixed assets</b>	<b>Estimated useful life</b>
Buildings and constructions	12 to 45 years
Machineries, Equipment, Furniture and fittings	4 years
Computers, cars	3 to 5 years
Machines	5 to 15 years

The amortisation plan is updated during the useful life of the intangible and tangible fixed assets based on the expected useful life.

Intangible fixed assets with a unit cost less than CZK 60 thousand are expensed upon acquisition.

Tangible assets with a useful life exceeding one year, which are not considered as fixed assets according to the Company's internal regulations, are treated as inventory. Such assets with a purchase price exceeding CZK 2 thousand are recorded in operating records and are subject to stock counting.

A provision for impairment is created when the carrying value of an asset is greater than its estimated recoverable amount. The estimated recoverable amount is determined based on expected future cash flows generated by the certain asset.

Repairs and maintenance expenditures of tangible and intangible fixed assets are expensed as incurred. Technical improvements of tangible and intangible fixed assets are capitalised.

Emission allowances are presented by the Company as other intangible fixed assets, divided into allocated and purchased emission allowances.

Emission allowances allocated to the Company by the National Allocation Plan are recorded to the account of other intangible fixed assets and to the account taxes and state subsidies payable upon being credited to the Company in the Register of Emission Allowances in the Czech Republic. The allocated emission allowances are used only to cover the CO<sub>2</sub> emissions in the production of heat.

The Company uses purchased emission allowances to cover insufficient number of allocated emission allowances or creates provision in such situation.

Emission allowances allocated to the Company free of charge are recorded at replacement cost. Purchased emission allowances are recorded at cost, which includes the purchase price and related

costs. The Company acquires emission allowances in order to cover the estimated CO<sub>2</sub> emission related to production of electricity in the disclosed period, eventually in order to cover CO<sub>2</sub> emission related to production of heat in case of deficit of allocated emission allowances.

The consumption of emission allowances is recorded to other operating expenses on the basis of an estimation of actual CO<sub>2</sub> emission produced in the period. At the same time the emission allowance liability is released and recorded to other operating income, in case of the allocated emission allowances. A provision is created for the deficit in emission allowances to cover their consumption in the disclosed period.

The FIFO method is applied for all disposals of emission allowances. Sales of emission allowances are recorded as other operating revenue and are stated at the selling price. At the same time, their book value is disposed from assets.

A provision for impairment is created when the carrying value of emission allowances is greater than its estimated recoverable amount.

Valuation differences arising upon the acquisition of Teplárna Náchod and CNGvitall s.r.o., represent the difference between the fair value of the enterprise acquired, in accordance with the Commercial Code, and the aggregate carrying amount of assets and liabilities acquired as recorded in the accounts of the original owner.

Such differences are amortized on a straight-line basis over a period of 15 years.

### 2.3. Investments in subsidiaries and investments in associates

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Investments in subsidiaries represent ownership interests in enterprises that are controlled by the Company ("the subsidiary").

Investments in associates represent ownership interests in enterprises over which the Company has significant influence, but not control ("the associate").

Investments in subsidiaries and associates are recorded at cost less a provision for impairment.

### 2.4. Inventories

Purchased inventories are stated at the lower of cost and net realisable amount. Cost includes all costs related with its acquisition (mainly transport costs, customs duty, etc.). The weighted average cost method is applied for all disposals.

Inventories generated from own production cannot be stored (heat and electric power) and therefore are not recorded as inventories.

### 2.5. Unbilled heat and advances received for heat

The Company offsets the amount of estimated unbilled heat receivable with the total amount of advance payments received for heat from individual customers. The unbilled heat is therefore recorded in the balance sheet only as a net asset or a net liability (see Note 8). The final net value approximates the actual amount of a trade receivable/payable.

## 2.6. Receivables

Receivables are stated at nominal value less a provision for doubtful amounts. A provision for doubtful amounts is created on the basis of an ageing analysis and individual evaluation of the credit worthiness of the customers.

The Company does not create a provision for doubtful accounts for related parties.

## 2.7. Foreign currency translation

Transactions denominated in a foreign currency are translated and recorded at the rate of exchange as at the transaction date.

Cash, receivables and liabilities balances denominated in foreign currencies have been translated at the exchange rate published by the Czech National Bank as at the balance sheet date. All exchange gains and losses on cash, receivables and liabilities balances are recorded in the income statement.

The Company treats advances paid for the acquisition of fixed assets or inventories as receivables and therefore these assets are translated at the exchange rate published by the Czech National Bank as at the balance sheet date.

## 2.8. Provisions

The Company recognises provisions to cover its obligations or expenses, when the nature of the obligations or expenses is clearly defined and it is probable or certain as at the balance sheet date that they will be incurred, however their precise amount or timing is not known. The provision recognised as at the balance sheet date represent the best estimate of expenses that will be probably incurred, or the amount of liability that is required for their settlement.

The Company recognises a provision for its income tax payable which is presented net of advances paid for the income tax. If advances paid are higher than the estimated income tax payable, the difference is recognised as a short-term receivable.

The Company recognises mainly a provision relating to untaken holidays and rewards and bonuses of employees. Also provision for severance payments, provision for long-term motivational program, provision for mining damages and rehabilitation.

## 2.9. Revenue recognition

Revenues from the sale of heat, cold and electricity comprise of actually billed revenues based on real consumption measured in sampling points (meter reading is performed at least once a year) and revenues from the so-called "unbilled supplies." Value of unbilled supplies is booked via anticipated receivables on the basis of actual energy consumption. Settlement of the estimated items is performed in the following year.

Revenue from leases is also recorded via anticipated receivables on a monthly basis based on lease contracts. Settlement is performed in the end of the accounting period.

Revenue from the sale of compressed gas (CNG) is recognised on the basis of regular monthly billing for real consumption of compressed gas.

## 2.10. Related parties

The Company's related parties are considered to be the following:

- Parties, which directly or indirectly control the Company, their subsidiaries and associates;
- Parties, which have directly or indirectly significant influence on the Company;
- Members of the Company's or parent company's statutory and supervisory boards and management and parties close to such members, including entities in which they have a controlling or significant influence;
- Subsidiaries and associates and joint-venture companies.

Material transactions and outstanding balances with related parties are disclosed in Note 12.

## 2.11. Interest expense

All borrowing costs are expensed.

## 2.12. Deferred tax

Deferred tax is recognised on all temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base. A deferred tax asset is recognised if it is probable that sufficient future taxable profit will be available against which the asset can be utilised.

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## 2.13. Cash-flow statement

The Company has prepared a Cash-flow statement using the indirect method. Cash equivalents represent short-term liquid investments, which are readily convertible for a known amount of cash. In 2019 the Company reassessed the definition of cash and cash equivalents and cash-pooling is not considered to be part of it. Comparative figures in the cash flow statement have been adjusted to ensure comparability of the data.

As a result, row 'Cash and cash equivalents at the beginning of the year' was adjusted from CZK (180,956) thousand to CZK 6,337 thousand and row 'Cash and cash equivalents at the end of the year' was adjusted from CZK 55,120 thousand to CZK 4,668 thousand for the year ended 31 December 2018. These adjustments were made through row 'Change in receivables and prepayments' in the amount of CZK 50,252 thousand and row 'Change in short-term payables and accruals' in the amount of CZK 187,293 thousand.

## 2.14. Subsequent events

The effects of events, which occurred between the balance sheet date and the date of preparation of the financial statements, are recognised in the financial statements in the case that these events provide further evidence of conditions that existed as at the balance sheet date.

Where significant events occur subsequent to the balance sheet date but prior to the preparation of the financial statements, which are indicative of conditions that arose subsequent to the balance sheet date, the effects of these events are quantified and disclosed, but are not themselves recognised in the financial statements.

### 3. Intangible fixed assets

(CZK'000)	1 January 2019	Additions / transfers	Disposals	31 December 2019
<b>Cost</b>				
Royalties	24,216	699	450	24,465
Other intangible fixed assets	804	12,666	12,629	841
Advances paid for intangible fixed assets and intangible fixed assets in the course of construction	-	90	-	90
<b>Total</b>	<b>25,020</b>	<b>13,455</b>	<b>13,079</b>	<b>25,396</b>
<b>Accumulated amortisation</b>				
Royalties	18,454	3,349	450	21,353
<b>Total</b>	<b>18,454</b>	<b>3,349</b>	<b>450</b>	<b>21,353</b>
<b>Net book value</b>	<b>6,566</b>			<b>4,043</b>

(CZK'000)	1 January 2018	Additions / transfers	Disposals	31 December 2018
<b>Cost</b>				
Royalties	21,835	2,381	-	24,216
Other intangible fixed assets	396	13,656	13,248	804
Advances paid for intangible fixed assets and intangible fixed assets in the course of construction	116	(116)	-	-
<b>Total</b>	<b>22,347</b>	<b>15,921</b>	<b>13,248</b>	<b>25,020</b>
<b>Accumulated amortisation</b>				
Royalties	14,222	4,232	-	18,454
<b>Total</b>	<b>14,222</b>	<b>4,232</b>	<b>-</b>	<b>18,454</b>
<b>Net book value</b>	<b>8,125</b>			<b>6,566</b>

As at 31 December 2019, other intangible fixed assets include CZK 841 thousand relating to emission allowances (as at 31 December 2018: CZK 804 thousand).



## 4. Tangible fixed assets

(CZK'000)	Merger impact	1 January 2019	Additions / transfers	Disposals	31 December 2019
<b>Cost</b>					
Land	1,212	8,322	714	154	8,882
Constructions	68,915	655,973	148,634	22,732	781,875
Equipment	118,441	1,096,296	119,293	36,337	1,179,252
Other tangible fixed assets	-	135	-	-	135
Advances paid for tangible fixed assets and tangible fixed assets in the course of construction	15,730	186,475	(58,837)	1,595	126,043
Adjustments to acquired fixed assets	(16,279)	36,711	-	-	36,711
<b>Total</b>	<b>188,019</b>	<b>1,983,912</b>	<b>209,804</b>	<b>60,818</b>	<b>2,132,898</b>
<b>Accumulated depreciation and impairment</b>					
Constructions	9,836	260,761	21,318	17,837	264,242
Equipment	40,437	617,479	60,275	35,556	642,198
Impairment	1,921	1,921	-	221	1,700
Adjustments to acquired fixed assets	(814)	52,176	(1,085)	-	51,091
<b>Total</b>	<b>51,380</b>	<b>932,337</b>	<b>80,508</b>	<b>53,614</b>	<b>959,231</b>
<b>Net book value</b>	<b>136,639</b>	<b>1,051,575</b>			<b>1,173,667</b>

(CZK'000)	1 January 2018	Additions / transfers	Disposals	31 December 2018
<b>Cost</b>				
Land	6,986	124	-	7,110
Constructions	530,168	58,199	1,309	587,058
Equipment	880,898	103,239	6,282	977,855
Other tangible fixed assets	135	-	-	135
Advances paid for tangible fixed assets and tangible fixed assets in the course of construction	152,807	68,144	50,206	170,745
Adjustments to acquired fixed assets	52,990	-	-	52,990
<b>Total</b>	<b>1,623,984</b>	<b>229,706</b>	<b>57,797</b>	<b>1,795,893</b>
<b>Accumulated depreciation and impairment</b>				
Constructions	233,907	17,800	782	250,925
Equipment	535,831	47,321	6,110	577,042
Impairment	8,000	-	8,000	-
Adjustments to acquired fixed assets	51,886	1,104	-	52,990
<b>Total</b>	<b>829,624</b>	<b>66,225</b>	<b>14,892</b>	<b>880,957</b>
<b>Net book value</b>	<b>794,360</b>			<b>914,936</b>

As of 1 March 2018, a part of business plant VÍTKOVICKÁ DOPRAVA a.s., operating CNG stations, was contributed as a consideration other than in cash into the Dissolving company (see note 1). Valuation of assets and liabilities was taken over from the contributor, whereas, the difference between valuator opinion and net book value of the contribution was recognized by the Company in the amount of CZK 16,279 thousand within tangible fixed assets as Adjustments to acquired fixed assets. As of 31 December 2019 the net book value of the adjustment was CZK 14,380 thousand (1. January 2019

CZK 15,465 thousand). The adjustment is amortized on a straight-line basis over 15 years in line with the Decree 500/2002 Sb.

Adjustments to acquired fixed assets in the amount of CZK 52,990 thousand were created in 2003 due the purchase of Teplárna Náchod and were fully depreciated in 2018.

As at 31 December 2019, the Company recorded an allowance for the technological container of the CNG station in the amount of CZK 1,700 thousand.

In 2018, the Company decided to terminate the investment at the gas well P1 in Dolní Dunajovice, and the remediation and liquidation work will be carried out on the gas well P1. In 2018, due to this fact, an impairment for technological equipment was released for the gas well P1 drilling in Dolní Dunajovice, this impairment was created on tangible fixed assets in the course of construction in 2016.

No assets of the Company are pledged.

## 5. Investments in subsidiaries and investments in associates

As at 31 December 2019	Cost (CZK'000)	Carrying value (CZK'000)	% of capital	2019 net profit/(loss)* (CZK'000)	Equity* (CZK'000)	2019 dividend income (CZK'000)
<b>Domestic</b>						
Areal Blansko LDS, a.s.	63,146	63,146	100	1,660	3,688	-
Innogy Energetika Plhov – Náchod, s.r.o.	91,285	91,285	93	1,223	130,046	-
Ginger Teplo, s.ro.	400	400	100	(20)	380	-
Teplo T s.r.o.	50,906	50,906	80	4,817	26,288	2,507
TEPLO Votice, s.r.o.	20	20	20	1,597	859	-
<b>Total</b>	<b>205,757</b>	<b>205,757</b>				<b>2,507</b>

\* Information was not audited as at date of financial statements preparation

As at 31 December 2018	Cost (CZK'000)	Carrying value (CZK'000)	% of capital	2018 net profit/(loss)* (CZK'000)	Equity* (CZK'000)	2018 dividend income (CZK'000)
<b>Domestic</b>						
CNGvitall s.r.o.	93,942	93,942	100	(5,891)	83,522	-
TEPLO Votice, s.r.o.	20	20	20	(1,735)	262	-
<b>Total</b>	<b>93,962</b>	<b>93,962</b>				<b>-</b>

\* Information was not audited as at date of financial statements preparation

There are no differences between the percentage of ownership and the percentage of voting rights in any subsidiary or any associate.

On 10 December 2019 the Company acquired a share in Areal Blansko LDS with the registered office at Pražská 2536/7, 678 01 Blansko at the acquisition cost of CZK 63,146 thousand.

On 1 August 2019 part of the Company's plant was transferred as a non-monetary contribution to the share capital of innogy Energetika Plhov – Náchod, s.r.o., with its registered office at Plhovská 544, 547 01 Náchod. On 6 August 2019, a 7% share was exchanged for the set of assets with the city of Náchod. The acquisition price of 93% of the share amounts is CZK 91,285 thousand.

On 28 February 2019 the Company acquired 80% share in Teplo T s.r.o. with the registered office at Jungmannova 1899, 666 01 Tišnov at the acquisition cost of CZK 50,906 thousand and 20% share which will be acquired as at 31 March 2020 at the acquisition cost of CZK 12,722 thousand.

On 8 February 2019 a company Ginger Teplo, s.r.o., was established as a subsidiary of the Company.

On 19 December 2018 the Company acquired a share in CNGvitall s.r.o. with the registered office at 1. máje 3302/102a, Moravská Ostrava at the acquisition cost of CZK 93,942 thousand. The share was settled as part of a domestic merger (see Note 1. Introductory information about the Company).

## 6. Inventories

Inventory represents mainly supplies of material for photovoltaics, coal and light fuel oil. The Company did not create a provision for inventories as at 31 December 2019 or 31 December 2018.

## 7. Receivables

(CZK'000)		31 December 2019	31 December 2018
Trade receivables	- due	68,186	47,247
	- overdue	17,784	13,306
<b>Total trade receivables</b>		<b>85,970</b>	<b>60,553</b>
Provision for doubtful receivables		(13,276)	(8,251)
<b>Net book value of trade receivables</b>		<b>72,694</b>	<b>52,302</b>
Receivables - subsidiaries/controlling parties		85,665	50,452
<b>Receivables - other</b>			
Other receivables		25,962	10,420
Taxes and state subsidies receivables		791	1,008
Short-term advances paid		1,721	5,433
Estimated receivables (see Note 8)		43,903	30,042
<b>Net book value of other receivables</b>		<b>72,377</b>	<b>46,903</b>
<b>Total net book value of receivables</b>		<b>230,736</b>	<b>149,657</b>

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Receivables - subsidiaries/controlling parties includes cash-pooling receivables and short-term loans provided (see note 12 Related party transactions).

Short-term advances paid represent mainly deposits and advances paid for the purchase of gas and electricity.

Receivables - subsidiaries and controlling party includes long term loan to subsidiary Teplo T s.r.o. (see note 12 Related party transactions).

Other receivables include at 31 December 2019 represent mainly short term receivables arising from the contract regarding purchase of shares in CNGvitall s.r.o. in the amount of CZK 20,590 thousand (31 December 2018: CZK 0 thousand).

Unsettled receivables have not been secured and none of them are due after more than 5 years.

The Company has no receivables nor provided any guarantees which are not included in the balance sheet.

The provision for doubtful receivables as at 31 December 2019 was CZK 13,276 thousand (as at 31 December 2018: CZK 8,251 thousand). The most significant item as at 31 December 2019 and 2018 is represented by allowance relating to the receivable of CZK 4,312 thousand from SUGAL spol. s.r.o. With respect to the fact that there are insolvency proceedings towards this company, the Company created a provision in the full amount of the balance sheet value of these receivables.

## 8. Receivables/payables - unbilled supplies/advances received

The Company recognised the following amounts of unbilled heat, electricity and cold and advances received for heat, electricity and cold sold.

(CZK'000)	31 December 2019	31 December 2018
Receivables from unbilled heat, supplies of hot water and electric power	276,539	277,696
Advances received	(240,759)	(247,654)
<b>Closing balance of estimated receivables</b>	<b>35,780</b>	<b>30,042</b>

## 9. Equity

The Company is fully owned by innogy Česká republika a.s., incorporated in the Czech Republic.

32 Company E.ON SE with its registered office at Brüsseler Platz 1, 451 31 Essen, Germany, is the ultimate parent and prepares the consolidated financial statements of the largest group of entities of which the Company forms a part as a subsidiary. The consolidated financial statements can be obtained at its registered office. In these financial statements, activities of the Company are disclosed as discontinued operations due to ongoing sale of part of the innogy Group in the Czech Republic based on the decision of the European Commission as described in Note 1.

In this context, Mr. Tomáš Varcop was appointed as a so-called Hold Separate Manager in innogy Česká republika a.s. on 18 September 2019. His task is to operate the part of innogy in the Czech Republic, which is being sold, independently of the rest of the E.ON group's business. In addition, a Monitoring Trustee was established to monitor the compliance of E.ON SE with the commitments resulting from the decision of the European Commission on 17 September 2019 and to report on this issue to the Commission. Alcis Advisers GmbH have been named the Monitoring Trustee.

innogy SE with the registered office at Opernplatz 1, 451 28 Essen, Germany prepares the consolidated financial statements of the smallest group of entities of which the Company forms a part as a subsidiary. The consolidated financial statements can be obtained at its registered office.

On 10 April 2019, the sole shareholder approved the financial statements for 2018 and decided about the allocation of the loss incurred in 2018 of CZK 54,286 thousand in the form of settlement from retained earnings.

Until the date of preparation of these financial statements, the Company has not proposed distribution of the loss incurred in 2019.

On 22 February 2019, the sole shareholder decided to pay surcharge outside the registered capital in the amount of CZK 46,000 thousand, on 24 June 2019, the sole shareholder decided to pay surcharge outside the registered capital in the amount of CZK 100,000 thousand, and on 10 December 2019, the sole shareholder decided to pay surcharge outside the registered capital in the amount of CZK 60,500 thousand.

## 10. Provisions

Tax-deductible provisions are represented by provisions for waste storing, rehabilitation and re-cultivation.

Other provisions consist mainly of provision for employment benefits of CZK 6,679 thousand (as at 31 December 2018: provision for employment benefits of CZK 5,561 thousand).

For an analysis of the current and deferred income tax, see Note 14 Income tax.

## 11. Payables, commitments and contingent liabilities

(CZK'000)	31 December 2019	31 December 2018
Trade payables:		
- due	94,128	74,905
- overdue	1,399	3
<b>Total trade payables</b>	<b>95,527</b>	<b>76,348</b>
<b>Liabilities - other</b>		
Short-term advances received	11,149	4,414
Taxes and state subsidies payable	7,421	12,093
Liabilities to employees	3,681	2,922
Estimated payables	72,834	55,355
Other liabilities	22,660	1,617
<b>Total short-term liabilities</b>	<b>213,272</b>	<b>152,886</b>
Trade payables - retention rights	13,322	8,219
Liabilities - subsidiaries/ controlling parties	710,000	500,000
Deferred tax liability	4,430	8,160
<b>Total long-term liabilities</b>	<b>727,752</b>	<b>516,379</b>
<b>Total short-term and long-term liabilities</b>	<b>941,024</b>	<b>669,265</b>

Trade and other payables have not been secured against any assets of the Company and are not due after more than 5 years.

Estimated payables are mainly represented by unbilled purchases of energy of CZK 59,174 thousand (31 December 2018: CZK 44,442 thousand).

Other payables include at 31 December 2019 represent mainly short term payables arising from the contract regarding purchase of shares in CNGvitall s.r.o. in the amount of CZK 20,596 thousand (31 December 2018: CZK 0 thousand)

The management of the Company is not aware of any contingent liabilities as at 31 December 2019.

## 12. Related party transactions

The Company was involved in the following transactions with related parties:

(CZK'000)	2019	2018
<b>Revenues</b>		
Sales of goods and services	110,995	53,752
Income from the lease	211	4,630
Sales of assets	701	32,269
Interest from cash-pooling	623	357
<b>Total</b>	<b>112,530</b>	<b>91,008</b>
<b>Costs</b>		
Purchase of goods and energy	445,375	360,819
Sale of business share	21,870	-
Interest on loan and cash-pooling	21,738	7,815
Consumption of purchased emission allowances	5,337	8,941
<b>Total</b>	<b>494,320</b>	<b>377,575</b>

The following related party balances were outstanding as at:

(CZK'000)	31 December 2019	31 December 2018
<b>Receivables</b>		
Trade receivables	56,666	36,267
Estimated receivables	28,459	19,231
Short-term receivables - cash-pooling and loans provided	85,665	50,452
Loans – subsidiaries/ controlling party	21,186	55,808
Advances paid	813	353
<b>Total</b>	<b>192,789</b>	<b>162,111</b>
<b>Liabilities</b>		
Trade payables	50,676	12,737
Estimated payables	32,128	42,919
Long-term and short-term liabilities - loan and cash-pooling	710,000	500,000
Advances received	10,659	9,178
Accrued expenses	3,354	1,937
<b>Total</b>	<b>806,817</b>	<b>566,771</b>

On 22 October 2019, the Company concluded a loan agreement of CZK 210,000 thousand with its related party from innogy group, innogy International Participations N.V., due 22 October 2024. The loan interest is 3.2975 % p.a. The total unpaid amount as at 31 December 2019 is CZK 210,000 thousand.

On 22 November 2018, the Company concluded a loan agreement of CZK 500,000 thousand with its related party from innogy group, innogy International Participations N.V., due 23 November 2023. The loan interest is 3.67 % p.a. The total unpaid amount as at 31 December 2019 is CZK 500,000 thousand.

On 28 February 2019, the Company concluded a loan agreement of CZK 21,186 thousand with its subsidiary Teplo T s.r.o., due 28 February 2023. The loan interest is 4.44 % p.a. The total unpaid amount as at 31 December 2019 is CZK 21,186 thousand.

On 18 April 2019, the company Teplo T s.r.o. was involved in real cash-pooling with the Company.

Received profit shares for the years 2019 and 2018 are disclosed in Note 5 Investments in subsidiaries and associates.

Neither the shareholder nor the management members received any loans, credits, deposits or other benefits other than those disclosed herein. Company cars are made available for use by management. A long-term motivational program has been created for the management of the Company (see Note 10).

In 2019, the Company purchased 8,060 pieces of emission allowances in total amount of CZK 5,337 thousand (inclusive of correction for 2018 consumption) from innogy Energie, s.r.o. In 2019, the Company consumed 8,614 pieces of emission allowances in the total amount of CZK 5,300 thousand, which were purchased in 2018 and 2019 from innogy Energie, s.r.o.

In 2018, the Company purchased 17,156 pieces of emission allowances totalling CZK 8,941 thousand (inclusive correction of 2017 consumption) from innogy Energie, s.r.o. In 2018, the Company consumed 17,404 pieces of emission allowances in the total amount of CZK 8,534 thousand (inclusive correction of 2017 consumption) which were purchased in 2017 and 2018 from innogy Energie, s.r.o.

### 13. Employees

	2019	2018
Average number of other staff	73	69
<b>Total number of employees</b>	<b>73</b>	<b>69</b>

(CZK'000)	2019	2018
Wages and salaries	58,131	51,341
Social security costs	19,727	17,567
Other social costs	2,378	1,966
<b>Total staff costs</b>	<b>80,236</b>	<b>70,874</b>

Based on paragraph 39b (6) point d) Implementing Decree No. 500/2002 Coll., the Company does not present the remuneration of the Board of Directors separately.

## 14. Income tax

The income tax expense can be analysed as follows:

<i>(CZK'000)</i>	<b>2019</b>	<b>2018</b>
Deferred tax	(2,513)	(8,101)
<b>Total income tax expense</b>	<b>(2,513)</b>	<b>(8,101)</b>

Current tax can be analysed as follows:

<i>(CZK'000)</i>	<b>2019</b>	<b>2018</b>
Net profit before taxation	(22,533)	(62,387)
Non-tax deductible expenses	4,468	23,428
Non-taxable income	(2,989)	(8,054)
Difference between tax and accounting depreciation	70,580	64,853
Use of tax losses from previous periods	(49,526)	(17,840)
<b>Tax base</b>	<b>-</b>	<b>-</b>

Estimation of income tax is recorded as a provision. Due to nil tax base the provision for the 2019 and 2018 was not created.

The deferred tax was calculated at 19% (the rate enacted for 2019 and subsequent years).

Deferred tax receivable/(liability) can be analysed as follows:

<i>(CZK'000)</i>	<i>1 January 2019</i>	<i>31 December 2019</i>	<i>31 December 2018</i>
<b>Deferred tax asset/liability arising from:</b>			
Difference between accounting and tax net book value of fixed assets	(20,368)	(7,900)	(20,368)
Accounting allowance for doubtful receivables	662	1,643	662
Provisions	1,937	1,645	1,937
Tax losses carried forward	9,609	182	9,609
Change – merger impact	1,217	-	-
<b>Net deferred tax liability</b>	<b>(6,943)</b>	<b>(4,430)</b>	<b>(8,160)</b>

As at 31 December 2019 the Company recognises tax losses in amount of CZK 959 thousand (As at 31 December 2018: CZK 50,372 thousand), which can be utilised between 2020 and 2022.



## 15. Subsequent events

After the balance sheet day, the sale of part of the innogy Group's operations, including the Company, takes place (see Note 1).

The existence of novel coronavirus (COVID-19) was confirmed in early 2020 and has spread across mainland China and beyond, including Czechia, causing disruptions to businesses and economic activity. The Company considers this outbreak to be a non-adjusting post balance sheet event. As the situation is fluid and rapidly evolving, we do not consider it practicable to provide a quantitative estimate of the potential impact of this outbreak on the Company. The impact of this outbreak on the macroeconomic forecasts, our position and results, if any, will be incorporated into our estimates of asset impairment and other provisions in 2020.

No other events have occurred subsequent to year-end that would have a material impact on the financial statements as at 31 December 2019.

30 March 2020



**Zdeněk Kaplan**  
Chairman of the Executive Directors, CEO



**Jiří Šimek**  
Executive Director, COO

## 5 Independent auditor's report



### Independent auditor's report

to the shareholder of innogy Energo, s.r.o.

#### Opinion

We have audited the accompanying financial statements of innogy Energo, s.r.o., with its registered office at Limuzská 3135/12, Praha 10 ("the Company"), prepared in accordance with Czech accounting legislation, which comprise the balance sheet as at 31 December 2019, the income statement, statement of changes in equity and statement of cash flows for the year ended 31 December 2019 and notes to the financial statements, which include significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 31 December 2019, of its financial performance and its cash flows for the year ended 31 December 2019 in accordance with Czech accounting legislation.

#### Basis for Opinion

We conducted our audit in accordance with the Act on Auditors and Standards on Auditing of the Chamber of Auditors of the Czech Republic. These standards consist of International Standards on Auditing (ISAs) which may be supplemented and modified by related application guidance. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Act on Auditors and Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants (IESBA) and accepted by the Chamber of Auditors of the Czech Republic, and we have fulfilled our other ethical responsibilities in accordance with these regulations. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### Other Information

In compliance with Section 2(b) of the Act on Auditors, the other information comprises the information included in the Annual Report other than the financial statements and auditor's report therein. The Statutory Body is responsible for the other information.

Our opinion on the financial statements does not cover the other information. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge about the Company obtained in the audit or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable law and regulation, in particular, whether the other information complies with law and regulation in terms of formal requirements and procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with these requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:

- The other information describing the facts that are also presented in the financial statements is, in all material respects, consistent with the financial statements; and
- The other information is prepared in compliance with applicable law and regulation.

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#### Independent auditor's report

In addition, our responsibility is to report, based on the knowledge and understanding of the Company obtained in the audit, on whether the other information contains any material misstatement of fact. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement of fact.

#### Responsibilities of the Statutory Body of the Company for the Financial Statements

The Statutory Body is responsible for the preparation and fair presentation of the financial statements in accordance with Czech accounting legislation and for such internal control as the Statutory Body determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Statutory Body is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Statutory Body either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the above-stated requirements will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the above-stated requirements, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal controls.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Statutory Body.
- Conclude on the appropriateness of the Statutory Body's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the notes, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.



**Independent auditor's report**

We communicate with the Statutory Body regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

30 March 2020

*Pracovník společnosti*  
represented by

*[Signature]*  
Václav Prýmek

*[Signature]*  
Danuše Polívková

Statutory Auditor, Licence No. 2462

This report is addressed to the shareholder of innogy Energo, s.r.o.



## 6 Report on relations for the accounting period of 2019

This Report on transactions carried out during the fiscal year 2019 between the Company and controlling parties and between the Company and other parties controlled by the same controlling parties ("related parties") has been prepared by the Executive Directors of innogy Energo, s.r.o. ("Company") in accordance with Section 82 et seq. of Act 90/2012 Coll. on Business Corporations and Cooperatives (Business Corporations Act), insofar as such parties are known to the Company. The Report is attached to the Company's 2019 Annual Report. The Company's member has the right to examine the Report at the same time and under the same conditions as the Financial Statements.

### 1 Structure of relations

The Company was a member of the RWE Group until 17 September 2019. The Company was subject to interlocking directorates within the meaning of Section 79 of the Business Corporations Act, where at least one key area or activity of the Group's business was coordinated and managed in an addressed manner with the aim of promoting the Group's long-term interests in line with uniform Group-wide policies. The Company's membership in the RWE Group is disclosed on the Company's website.

On 18 September 2019, the Company became a member of the E.ON Group. As part of remedies, i.e. remedial measures intended to preserve competition, E.ON SE proposed to sell the entire retail business (natural gas and electricity) of innogy in the Czech Republic. As of the release date of this Annual Report, a 100% equity interest in innogy Česká republika a.s. has been offered for sale, including all thereby controlled entities with the exception of innogy Gas Storage, s.r.o. which will be resold to the RWE Group in 2020.

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#### a) Controlling parties

In the last fiscal year, from 1 January 2019 to 17 September 2019, the Company was controlled by the following controlling parties:

- i. Directly
  - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Praha 10 - Strašnice, Postal Code (PSČ) 100 98, Id. No. (IČ) 24275051, which was the sole shareholder of the Company,
- ii. Indirectly
  - innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany
  - innogy Zweite Vermögensverwaltungs GmbH with its registered office at Opernplatz 1, 45128 Essen Germany,
  - innogy International Participations N.V., with its registered office at 5211AK 's-Hertogenbosch, Willemplein 4, the Netherlands
  - innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
  - GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH, with its registered office at Huyssenallee 2, 45128 Essen, Germany
  - RWE Aktiengesellschaft, with its registered office at Altenessener Str. 35, 45141 Essen, Germany, which was the ultimate controlling person.

Since 18 September 2019 until 31 December 2019 the Company was controlled by the following controlling persons:

- i. Directly
  - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Praha 10 - Strašnice, Postal Code (PSČ) 100 98, Id. No. (IČ) 24275051, which was the sole shareholder of the Company,
- ii. Indirectly
  - innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
  - innogy Zweite Vermögensverwaltungs GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
  - innogy International Participations N.V., with its registered office at 5211AK 's-Hertogenbosch, Willemsplein 4, the Netherlands
  - E.ON Verwaltungs SE, with its registered office at Brüsseler Platz 1, 45131 Essen, Germany,
  - E.ON Beteiligungen GmbH, with its registered office at Brüsseler Platz 1, 45131 Essen, Germany,
  - E.ON SE, with its registered office at Brüsseler Platz 1, 45131 Essen, Germany, the ultimate controlling company,

The Executive Directors are aware of no other parties exercising control over the Company.

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*b) Other controlled parties*

The Company has requested the above controlling parties to provide a list of other parties controlled by the same controlling parties in the last accounting period. This Report has been prepared based on information provided by such parties and based on other facts known to the Company's Executive Directors. The structure of related parties within the RWE Group is disclosed in Annex 1 to this Report. The structure of related parties within the E.ON Group is disclosed in Annex 2 to this Report.

*c) Role of the Controlled Party*

In the framework of the RWE Group, the Company is responsible for building, financing, upgrading, and operating district and local heat supply networks and for generating electricity, where focus mainly concentrates on comprehensive district and local heat supply network upgrade projects using cogeneration units, that is projects involving the combined generation of heat and power.

Another no less important business activity is the construction and operation of compressed natural gas (CNG) filling stations and the sale of compressed natural gas for transport applications.

*d) Method and means for Exercising Control*

The controlled party was controlled by the controlling party through the general meeting, the powers of which were exercised by the controlling party acting as the sole member exercising the powers of the general meeting of the controlled party.

## 2 Overview of Transactions

In the last accounting period, the Company completed a legal act at the behest or in the interest of the related parties referred to in Section 1 of this Report, which involved assets in excess of 10% of

the Company's equity reported in the Financial Statements for the year ended 31 December 2019, which amounts to CZK 72,179 thousand.

- A loan from innogy International Participations N.V. in the amount of CZK 210,000 thousand

### 3 Overview of mutual agreements

Throughout the last accounting period or during a part thereof, the Company and the related parties referred to in Section 1 of this Report were subject to contractual arrangements arising under the agreements listed in Annex 3 (regarding the controlling party RWE AG) and in Annex 4 (regarding the controlling party E.ON SE).

### 4 Assessment and Settlement of Losses

In the reported accounting period, the Company incurred no losses as a result of the transactions disclosed in this Report.

### 5 Benefits and Detriments of Relations with Related Parties

The Company benefits from its membership in the RWE Group. Firstly, the Company has access, in view of the specialization of other Group companies, to various forms of know-how in essentially all areas of its business, where such know-how is procured for the entire Group.

Further, the Company benefits from the Group's centralized procurement of information technologies, both hardware and software, and access to customized IT solutions developed for the Group, which ultimately results in considerable cost savings.

No less importantly, the Company takes advantage of the centralized provision of various services, such as procurement, call center services, asset management, fleet management, etc.

An important area where the Company benefits from its membership in the Group is financing, where the Group-wide financing scheme provides superior funding stability.

The Company is aware of no detriments arising from its Group membership. The Company has identified no major risks arising from relations between parties within the Group.

### 6 Confidentiality

This Report does not contain any information constituting the Company's trade secret.

### 7 Conclusion

This Report was approved by the Company's Executive Directors on 30 March 2020.

Prague, 30 March 2020

**Zdeněk Kaplan**

Chairman of the Executive Directors, CEO

**Jiří Šimek**

Executive Director, COO

## Annex 1: Structure of parties related within the RWE Group

Control level		Country	Company share in %	RWE share in %
0	RWE Aktiengesellschaft	Germany		
1	RWE Power Aktiengesellschaft	Germany	100,00	100,00
2	KMG Kernbrennstoff-Management Gesellschaft mit beschränkter Haftung	Germany	100,00	100,00
3	URANIT GmbH	Germany	50,00	50,00
2	Mingas-Power GmbH	Germany	40,00	40,00
2	RV Rheinbraun Handel und Dienstleistungen GmbH	Germany	100,00	100,00
3	Rheinbraun Brennstoff GmbH	Germany	100,00	100,00
4	Agenzia Carboni S.R.L.	Italy	100,00	100,00
4	TCP Petcoke Corporation	USA	50,00	50,00
2	Rheinische Baustoffwerke GmbH	Germany	100,00	100,00
3	KÜCKHOVENER Deponiebetrieb GmbH & Co. Kommanditgesellschaft	Germany	50,00	50,00
3	KÜCKHOVENER Deponiebetrieb Verwaltungs-GmbH	Germany	50,00	50,00
3	Kieswerk Kaarst GmbH & Co. KG	Germany	51,00	51,00
3	Kieswerk Kaarst Verwaltungs GmbH	Germany	51,00	51,00
2	Carl Scholl GmbH	Germany	100,00	100,00
2	Kraftwerk Buer GbR	Germany	50,00	50,00
2	Schluchseewerk Aktiengesellschaft	Germany	50,00	50,00
44 2	Société Electrique de l'Our S.A.	Luxembourg	40,43	40,43
2	CARBON Climate Protection GmbH	Austria	50,00	50,00
2	CARBON Egypt Ltd.	Egypt	49,00	49,00
2	RWE Power Climate Protection GmbH	Germany	100,00	100,00
3	RWE Power Climate Protection China GmbH	Germany	100,00	100,00
4	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0,00	100,00
4	RWE Power Climate Protection Clean Energy Technology (Beijing) Co., Ltd.	China	100,00	100,00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	100,00	100,00
2	RWE Australia Pty. Ltd.	Australia	100,00	100,00
1	RWE Generation SE	Germany	100,00	100,00
2	RWE Technology International GmbH	Germany	100,00	100,00
3	RWE Technology Tasarim ve Mühendislik Danismanlik Ticaret Limited Sirketi	Turkey	100,00	100,00
3	RWE Technology UK Limited	Great Britain	100,00	100,00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0,00	100,00
3	RWE Power International Ukraine LLC	Ukraine	100,00	100,00
2	Grosskraftwerk Mannheim Aktiengesellschaft	Germany	40,00	40,00
2	ROSOLA Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Alzenau KG	Germany	100,00	100,00
2	SALUS Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Leipzig KG	Germany	100,00	100,00
2	RWE Generation UK Holdings Limited	Great Britain	100,00	100,00
3	RWE Generation UK plc	Great Britain	100,00	100,00
4	RWE Cogen UK (Hythe) Limited	Great Britain	100,00	100,00
4	RWE Markinch Limited	Great Britain	100,00	100,00
4	RWE Ingen!us Limited	Great Britain	100,00	100,00
4	Electra Insurance Limited	Bermuda	100,00	100,00
4	RWE Cogen UK Limited	Great Britain	100,00	100,00
4	Transpower Limited	Ireland	100,00	100,00
2	RWE Generation NL Participations B.V.	Netherlands	100,00	100,00
3	RWE Personeel B.V.	Netherlands	100,00	100,00



3	RWE Generation NL Corner Participations B.V.	Netherlands	100,00	100,00
3	Energy Resources Holding B.V.	Netherlands	100,00	100,00
4	Energy Resources Ventures B.V.	Netherlands	100,00	100,00
5	Sustainable Energy Technology Fund C.V.	Netherlands	50,00	50,00
4	Energy Resources B.V.	Netherlands	100,00	100,00
3	RWE Generation NL B.V.	Netherlands	100,00	100,00
4	RWE Generation Belgium N.V.	Belgium	100,00	100,00
4	Vliegasunie B.V.	Netherlands	59,52	59,52
4	RWE Belgium BVBA	Belgium	100,00	100,00
3	RWE Eemshaven Holding II B.V.	Netherlands	100,00	100,00
4	RWE Generation Belgium N.V.	Belgium	0,00	100,00
4	RWE Belgium BVBA	Belgium	0,00	100,00
3	RWE Generation NL Personeel B.V.	Netherlands	100,00	100,00
2	Gemeinschaftskraftwerk Bergkamen A beschränkt haftende OHG	Germany	51,00	51,00
2	SRS EcoTherm GmbH	Germany	90,00	90,00
1	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50,00	100,00
1	RWE Pensionsfonds AG	Germany	100,00	100,00
1	RWE Supply & Trading GmbH	Germany	100,00	100,00
2	RWE Supply & Trading CZ, a.s.	Czech Republic	100,00	100,00
2	RWE Trading Services GmbH	Germany	100,00	100,00
2	Catalina-Cypress Holding Limited	Great Britain	100,00	100,00
2	RWEST PI Bras Limited	Great Britain	100,00	100,00
2	Edgware Energy Limited	Great Britain	100,00	100,00
2	RWE Supply & Trading Asia-Pacific Holdings PTE. Ltd.	Singapur	100,00	100,00
3	RWE Supply & Trading China Holdings PTE. Ltd.	Singapur	100,00	100,00
2	RWE Trading Americas Inc.	USA	100,00	100,00
2	RWE Supply & Trading Participations Limited	Great Britain	100,00	100,00
2	RWE Supply & Trading Asia-Pacific PTE. LTD.	Singapur	100,00	100,00
3	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	0,20	100,00
3	RWE Supply & Trading (India) Private Limited	India	0,01	100,00
3	RWE Supply and Trading (Shanghai) Co. Ltd	China	100,00	100,00
2	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	99,80	100,00
2	RWE Supply & Trading (India) Private Limited	India	99,99	100,00
2	RWE SUPPLY TRADING TURKEY ENERJI ANONIM SİRKETİ	Turkey	100,00	100,00
2	RWE Supply & Trading CZ GmbH	Germany	100,00	100,00
2	RWEST PI WALDEN HOLDING LLC	USA	100,00	100,00
3	RWEST PI LNG 1 LLC	USA	100,00	100,00
3	RWEST PI WALDEN 1 LLC	USA	100,00	100,00
4	WALDEN GREEN ENERGY LLC	USA	74,00	74,00
2	RWEST PI FRE Holding LLC	USA	100,00	100,00
3	First River Energy LLC	USA	40,00	40,00
2	RWEST Middle East Holdings B.V.	Netherlands	100,00	100,00
2	PI E&P Holding Limited	Cayman Islands	100,00	100,00
3	PI E&P US Holding LLC	USA	100,00	100,00
4	Ascent Energy LLC	USA	49,80	49,80
2	RWE Trading Services Limited	Great Britain	100,00	100,00
2	RWE Supply & Trading Switzerland S.A.	Switzerland	100,00	100,00
2	RWE Dhabi Union Energy LLC	UAE	24,50	49,00
2	RWE NSW PTY LTD	Australia	100,00	100,00
3	LDO Coal Pty. Ltd.	Australia	47,40	47,40
3	Fassi Coal Pty. Ltd.	Australia	47,40	47,40
1	Metzler MI-G50 RWE AG	Germany	100,00	100,00
1	RWE Nuclear GmbH	Germany	100,00	100,00
2	Versuchsatomkraftwerk Kahl GmbH	Germany	80,00	80,00
2	Kernkraftwerk Gundremmingen GmbH	Germany	75,00	75,00

2	RWE Nuclear Beteiligungs-GmbH	Germany	100,00	100,00
2	RD Hanau GmbH	Germany	100,00	100,00
2	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	5,25	99,25
2	Kraftwerksbeteiligungs-OHG der RWE Nuclear GmbH und der PreussenElektra GmbH	Germany	87,50	87,50
3	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	94,00	99,25
2	Gemeinschaftswerk Hattingen Gesellschaft mit beschränkter Haftung	Germany	52,00	52,00
2	Kernkraftwerk Lingen Gesellschaft mit beschränkter Haftung	Germany	100,00	100,00
1	GBV Einunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
2	E & Z Industrie-Lösungen GmbH	Germany	100,00	100,00
1	GBV Zweiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
2	GBV Fünfunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
2	GBV Sechsenddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
2	GBV Siebenunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
2	GBV Achtunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
1	GBV Dreiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
1	Trinkaus Secondary GmbH & Co. KGaA	Germany	42,86	42,86
1	RWE Generation UK Holdings Limited	Great Britain	0,00	100,00
2	RWE Generation UK plc	Great Britain	100,00	100,00
1	Rhenas Insurance Limited	Malta	100,00	100,00
1	BGE Beteiligungs-Gesellschaft für Energieunternehmen mbH	Germany	100,00	100,00
2	GBV Siebte Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
2	Rhenas Insurance Limited	Malta	0,00	100,00
1	Decadia GmbH	Germany	50,00	100,00
1	GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100,00	100,00
2	innogy SE	Germany	76,79	76,79
3	Lechwerke AG	Germany	74,87	89,87
4	Bayerische Elektrizitätswerke Gesellschaft mit beschränkter Haftung	Germany	100,00	100,00
46	5 Bayerische Bergbahnen-Beteiligungs-Gesellschaft mbH	Germany	100,00	100,00
6	Wendelsteinbahn Gesellschaft mit beschränkter Haftung	Germany	100,00	100,00
7	Wendelsteinbahn Verteilnetz GmbH	Germany	100,00	100,00
5	Untere Iller Aktiengesellschaft	Germany	40,00	40,00
5	Mittlere Donau Kraftwerke AG	Germany	40,00	40,00
4	LEW Anlagenverwaltung Gesellschaft mit beschränkter Haftung	Germany	100,00	100,00
5	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	49,00	100,00
6	enviaM Beteiligungsgesellschaft mbH	Germany	40,00	100,00
7	envia Mitteldeutsche Energie AG	Germany	19,99	58,57
8	envia TEL GmbH	Germany	100,00	100,00
8	GKB Gesellschaft für Kraftwerksbeteiligungen mbH	Germany	100,00	100,00
8	Metzler enviaM MI178	Germany	100,00	100,00
8	envia SERVICE GmbH	Germany	100,00	100,00
8	Mitteldeutsche Netzgesellschaft Strom mbH	Germany	100,00	100,00
9	Mitteldeutsche Netzgesellschaft mbH	Germany	100,00	100,00
8	Fernwärmeversorgung Zwönitz GmbH (FVZ)	Germany	50,00	50,00
8	Wärmeversorgung Wachau GmbH	Germany	49,00	49,00
8	Heizkraftwerk Zwickau Süd GmbH & Co. KG	Germany	40,00	40,00
8	Energieversorgung Guben GmbH	Germany	45,00	45,00
8	Netzgesellschaft Grimma GmbH & Co. KG	Germany	49,00	49,00
8	enviaM Erneuerbare Energien Verwaltungsgesellschaft mbH	Germany	100,00	100,00
8	Energieversorgung Marienberg GmbH	Germany	49,00	49,00
8	WEK Windenergie Kolkwitz GmbH & Co.KG	Germany	100,00	100,00
8	Lößnitz Netz GmbH & Co. KG	Germany	100,00	100,00
9	Lößnitz Netz Verwaltungs GmbH	Germany	100,00	100,00
8	enviaM Beteiligungsgesellschaft Chemnitz GmbH	Germany	100,00	100,00
8	Stadtwerke - Strom Plauen GmbH & Co. KG	Germany	49,00	49,00
8	Verteilnetz Plauen GmbH	Germany	100,00	100,00

8	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	27,60	49,00
8	Oschatz Netz GmbH & Co. KG	Germany	74,90	74,90
9	Oschatz Netz Verwaltungs GmbH	Germany	100,00	100,00
8	VWS Verbundwerke Südwestsachsen GmbH	Germany	97,85	97,85
9	Südwestsächsische Netz GmbH	Germany	100,00	100,00
8	enviaM Neue Energie Management GmbH	Germany	100,00	100,00
8	Windkraft Hochheim GmbH & Co. KG	Germany	90,00	90,00
8	Windpark Verwaltungsgesellschaft mbH	Germany	100,00	100,00
8	Windenergie Frehne GmbH & Co. KG	Germany	41,03	41,03
8	SEG Solarenergie Guben Management GmbH	Germany	100,00	100,00
8	WKH Windkraft Hochheim Management GmbH	Germany	100,00	100,00
8	enviaM Zweite Neue Energie Managment GmbH	Germany	100,00	100,00
8	WGK Windenergie Großkorbetha GmbH & Co.KG	Germany	90,00	90,00
8	A/V/E GmbH	Germany	25,90	76,10
8	envia THERM GmbH	Germany	100,00	100,00
9	VEM Neue Energie Muldental GmbH & Co. KG	Germany	50,00	50,00
8	bildungszentrum energie GmbH	Germany	74,50	100,00
8	NRF Neue Regionale Fortbildung GmbH	Germany	100,00	100,00
8	EVIP GmbH	Germany	100,00	100,00
8	Stadtwerke Bernburg GmbH	Germany	45,00	45,00
8	Stadtwerke Merseburg GmbH	Germany	40,00	40,00
8	Stadtwerke Roßlau Fernwärme GmbH	Germany	49,00	49,00
8	Stadtwerke Bitterfeld-Wolfen GmbH	Germany	40,00	40,00
8	Technische Werke Naumburg GmbH	Germany	47,00	47,00
8	Wärmeversorgung Mücheln GmbH	Germany	49,00	49,00
8	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	75,39	75,40
9	Erdgasversorgung Industriepark Leipzig Nord GmbH	Germany	50,00	50,00
9	Mitteldeutsche Netzgesellschaft Gas mbH	Germany	100,00	100,00
9	Mitteldeutsche Netzgesellschaft Gas HD mbH	Germany	100,00	100,00
9	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	21,40	49,00
9	A/V/E GmbH	Germany	25,10	76,10
9	bildungszentrum energie GmbH	Germany	25,50	100,00
6	RL Besitzgesellschaft mbH	Germany	100,00	100,00
7	Lechwerke AG	Germany	15,00	89,87
4	Wärmeversorgung Schwaben GmbH	Germany	100,00	100,00
4	LEW Service & Consulting GmbH	Germany	100,00	100,00
4	Metzler F55 LEW (EWA)	Germany	100,00	100,00
4	Stromnetz Günzburg GmbH & Co. KG	Germany	49,00	49,00
4	Stromnetz Günzburg Verwaltungs GmbH	Germany	49,00	49,00
4	Bayerische-Schwäbische Wasserkraftwerke Beteiligungsgesellschaft mbH	Germany	62,20	62,20
4	LEW Verteilnetz GmbH	Germany	100,00	100,00
4	LEW Netzservice GmbH	Germany	100,00	100,00
4	LEW Beteiligungsgesellschaft mbH	Germany	100,00	100,00
5	Elektrizitätswerk Landsberg GmbH	Germany	100,00	100,00
5	Überlandwerk Krumbach GmbH	Germany	74,60	74,60
5	LEW TelNet GmbH	Germany	100,00	100,00
4	Peißenberger Wärmegesellschaft mbH	Germany	50,00	50,00
4	Rain Biomasse Wärmegesellschaft mbH	Germany	69,90	69,90
4	Bayerische Ray Energietechnik GmbH	Germany	49,00	49,00
4	Stromnetz Gersthofen GmbH & Co. KG	Germany	49,00	49,00
4	Lech Energie Verwaltung GmbH	Germany	100,00	100,00
4	Lech Energie Gersthofen GmbH & Co. KG	Germany	100,00	100,00
4	Stromnetz Friedberg GmbH & Co. KG	Germany	49,00	49,00
3	rhenag Rheinische Energie Aktiengesellschaft	Germany	66,67	66,67
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	1,00	49,00

4	RHENAGBAU Gesellschaft mit beschränkter Haftung	Germany	100,00	100,00
4	GkD Gesellschaft für kommunale Dienstleistungen mbH	Germany	50,00	50,00
4	Energieversorgung Niederkassel GmbH & Co. KG	Germany	49,00	49,00
4	e-regio GmbH & Co. KG	Germany	42,96	42,96
4	MAINGAU Energie GmbH	Germany	26,12	46,59
4	KVK Kompetenzzentrum Verteilnetze und Konzessionen GmbH	Germany	74,90	74,90
4	energienatur Gesellschaft für Erneuerbare Energien mbH	Germany	44,00	44,00
4	Rhein-Sieg Netz GmbH	Germany	100,00	100,00
5	Stadtwerke Siegburg GmbH & Co. KG	Germany	49,00	49,00
5	Hennef (Sieg) Netz GmbH & Co. KG	Germany	49,00	49,00
5	Gasnetzgesellschaft Windeck mbH & Co. KG	Germany	100,00	100,00
4	Westerwald-Netz GmbH	Germany	100,00	100,00
4	Heizungs- und SanitärbaU WIJA GmbH	Germany	100,00	100,00
4	energy4u GmbH & Co. KG	Germany	49,00	49,00
4	Gemeindewerke Windeck GmbH & Co. KG	Germany	100,00	100,00
4	A/V/E GmbH	Germany	25,10	76,10
3	Rheinkraftwerk Albbruck-Dogern Aktiengesellschaft	Germany	77,00	77,00
3	OIE Aktiengesellschaft	Germany	100,00	100,00
3	innogy Consulting GmbH	Germany	100,00	100,00
4	innogy International Middle East	UAE	49,00	49,00
4	innogy Consulting & Ventures Americas, LLC	USA	100,00	100,00
3	EWV Energie- und Wasser-Versorgung GmbH	Germany	53,72	53,72
4	Wärmeversorgung Würselen GmbH	Germany	100,00	100,00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	39,16	49,16
4	Windpark Eschweiler Beteiligungs GmbH	Germany	59,18	59,18
5	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	49,00	100,00
6	innogy indeland Windpark Eschweiler Verwaltungs GmbH	Germany	100,00	100,00
48 4	EWV Baesweiler Verwaltungs GmbH	Germany	45,00	45,00
4	EWV Baesweiler GmbH & Co. KG	Germany	45,00	45,00
4	Green Solar Herzogenrath GmbH	Germany	45,00	45,00
4	Regionetz GmbH	Germany	49,20	49,20
5	STAWAG Infrastruktur Simmerath GmbH & Co.KG	Germany	100,00	100,00
5	STAWAG Infrastruktur Simmerath Verwaltungs GmbH	Germany	100,00	100,00
5	STAWAG Infrastruktur Monschau GmbH & Co.KG	Germany	100,00	100,00
5	STAWAG Infrastruktur Monschau Verwaltungs GmbH	Germany	100,00	100,00
5	STAWAG Abwasser GmbH	Germany	100,00	100,00
3	innogy Business Services Polska Sp. z o.o.	Poland	100,00	100,00
3	innogy Gastronomie GmbH	Germany	100,00	100,00
3	Innogy Renewables UK Holdings Limited	Great Britain	100,00	100,00
4	Innogy Stallingborough Limited	Great Britain	100,00	100,00
4	Innogy Renewables UK Limited	Great Britain	100,00	100,00
5	Harryburn Wind Farm Limited	Great Britain	100,00	100,00
5	ML Wind LLP	Great Britain	51,00	51,00
5	Greater Gabbard Offshore Winds Limited	Great Britain	50,00	50,00
5	Rowantree Wind Farm Ltd.	Great Britain	100,00	100,00
5	Kiln Pit Hill Wind Farm Limited	Great Britain	100,00	100,00
5	Bristol Channel Zone Limited	Great Britain	100,00	100,00
6	Channel Energy Limited	Great Britain	100,00	100,00
5	Innogy GyM 2 Limited	Great Britain	100,00	100,00
6	Gwynt y Môr Offshore Wind Farm Limited	Great Britain	10,00	50,00
5	Innogy GyM 3 Limited	Great Britain	100,00	100,00
6	Gwynt y Môr Offshore Wind Farm Limited	Great Britain	10,00	50,00
5	Innogy GyM 4 Limited	Great Britain	100,00	100,00
6	Gwynt y Môr Offshore Wind Farm Limited	Great Britain	30,00	50,00
5	Triton Knoll HoldCo Limited	Great Britain	59,00	59,00

6	Triton Knoll Offshore Wind Farm Limited	Great Britain	100,00	100,00
5	Parc Ynni Cymunedol Alwen Cyfyngedig	Great Britain	100,00	100,00
5	Sofia Offshore Wind Farm Holdings Limited	Great Britain	100,00	100,00
6	Sofia Offshore Wind Farm Limited	Great Britain	100,00	100,00
5	Little Cheyne Court Wind Farm Limited	Great Britain	59,00	59,00
5	Bilbster Wind Farm Limited	Great Britain	100,00	100,00
5	Causeymire Two Wind Farm Limited	Great Britain	100,00	100,00
5	Knabs Ridge Wind Farm Limited	Great Britain	100,00	100,00
5	Carnedd Wen Wind Farm Limited	Great Britain	100,00	100,00
5	Lochelbank Wind Farm Limited	Great Britain	100,00	100,00
5	Novar Two Wind Farm Limited	Great Britain	100,00	100,00
5	The Hollies Wind Farm Limited	Great Britain	100,00	100,00
5	Burgar Hill Wind Farm Limited	Great Britain	100,00	100,00
5	Rhyl Flats Wind Farm Limited	Great Britain	50,10	50,10
5	Goole Fields II Wind Farm Limited	Great Britain	100,00	100,00
5	Clocaenog Wind Farm Limited	Great Britain	100,00	100,00
3	innogy Italia s.p.a.	Italy	100,00	100,00
4	Fri-El Anzi Holding s.r.l.	Italy	51,00	51,00
5	Fri-El Anzi s.r.l.	Italy	100,00	100,00
4	Fri-El Guardionara Holding s.r.l.	Italy	51,00	51,00
5	Fri-El Guardionara s.r.l.	Italy	100,00	100,00
4	Andromeda Wind s.r.l.	Italy	51,00	51,00
4	Wind Farm Deliceto s.r.l.	Italy	100,00	100,00
3	Emscher Lippe Energie GmbH	Germany	50,10	50,10
4	ELE Verteilnetz GmbH	Germany	100,00	100,00
4	ELE-RAG Montan Immobilien Erneuerbare Energien GmbH	Germany	50,00	50,00
4	ELE - GEW Photovoltaikgesellschaft mbH	Germany	49,00	49,00
4	Metzler J55 ELE (TKE)	Germany	100,00	100,00
3	Innogy Business Services UK Limited	Great Britain	100,00	100,00
3	Innogy Renewables US LLC	USA	100,00	100,00
4	Innogy US Renewable Projects LLC	USA	100,00	100,00
4	Innogy Energy Marketing LLC	USA	100,00	100,00
4	Innogy Energy Services LLC	USA	100,00	100,00
4	IRUS Wind Holdings LLC	USA	100,00	100,00
5	IRUS Wind Development LLC	USA	100,00	100,00
6	Kimberly Run LLC	USA	100,00	100,00
6	Lampasas Wind LLC	USA	100,00	100,00
6	Mahanoy Mountain, LLC	USA	100,00	100,00
6	Mason Dixon Wind LLC	USA	100,00	100,00
6	Mud Springs Wind Project LLC	USA	100,00	100,00
6	Pe Ell North LLC	USA	100,00	100,00
6	Pryor Caves Wind Project LLC	USA	100,00	100,00
6	Sunrise Wind Holdings, LLC	USA	100,00	100,00
6	Terrapin Hills LLC	USA	100,00	100,00
6	Hardin Wind LLC	USA	100,00	100,00
6	Trireme Energy Development III, LLC	USA	100,00	100,00
7	Cassadaga Wind LLC	USA	100,00	100,00
6	Baron Winds LLC	USA	100,00	100,00
6	Blueberry Hills LLC	USA	100,00	100,00
6	Bowler Flats Energy Hub LLC	USA	100,00	100,00
6	Buckeye Wind LLC	USA	100,00	100,00
6	Champaign Wind LLC	USA	100,00	100,00
6	EverPower Maine LLC	USA	100,00	100,00
6	EverPower Ohio LLC	USA	100,00	100,00
6	EverPower Solar LLC	USA	100,00	100,00

6	EverPower Wind Development, LLC	USA	100,00	100,00
6	Highland III LLC	USA	100,00	100,00
6	Horse Thief Wind Project LLC	USA	100,00	100,00
4	IRUS Solar Holdings LLC	USA	100,00	100,00
5	IRUS Solar Development LLC	USA	100,00	100,00
3	innogy Aqua GmbH	Germany	100,00	100,00
4	Zagrebacke otpadne vode d.o.o.	Croatia	48,50	48,50
4	SHW/RWE Umwelt Aqua Vodogradnja d.o.o.	Croatia	50,00	50,00
4	RWW Rheinisch-Westfälische Wasserwerksgesellschaft mbH	Germany	79,79	79,79
5	Stadtentwässerung Schwerte GmbH	Germany	48,00	48,00
3	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50,00	100,00
3	envia Mitteldeutsche Energie AG	Germany	0,00	58,57
3	"Finelectra" Finanzgesellschaft für Elektrizitäts-Beteiligungen AG	Switzerland	100,00	100,00
3	innogy Gas Storage NWE GmbH	Germany	100,00	100,00
3	innogy Stiftung für Energie und Gesellschaft gGmbH	Germany	100,00	100,00
3	innogy Kaskasi GmbH	Germany	100,00	100,00
3	Westnetz GmbH	Germany	100,00	100,00
3	Stadtwerke Dülmen Verwaltungs-GmbH	Germany	50,00	50,00
3	FSO Verwaltungs-GmbH	Germany	50,00	50,00
3	Stadtwerke Düren GmbH	Germany	49,90	49,90
4	Leitungspartner GmbH	Germany	100,00	100,00
4	EnergieRevolve GmbH	Germany	100,00	100,00
3	FSO GmbH & Co. KG	Germany	50,00	50,00
3	Stadtwerke Dülmen Dienstleistungs- und Beteiligungs-GmbH & Co. KG	Germany	50,00	50,00
3	VSE Aktiengesellschaft	Germany	51,37	51,37
4	VKB-GmbH	Germany	50,01	50,01
5	energis GmbH	Germany	15,41	71,94
50	6 GNEE Gesellschaft zur Nutzung erneuerbarer Energien mbH Freisen	Germany	49,00	49,00
6	Stadtwerke Merzig Gesellschaft mit beschränkter Haftung	Germany	49,90	49,90
6	Stadtwerke Saarlouis GmbH	Germany	49,00	49,00
6	SSW - Stadtwerke St. Wendel GmbH & Co. KG.	Germany	49,51	49,51
6	WWW Wasserwerk Wadern GmbH	Germany	49,00	49,00
6	Wasserzweckverband der Gemeinde Nalbach	Germany	49,00	49,00
6	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	25,10	100,00
7	AWOTEC Gebäude Servicegesellschaft mit beschränkter Haftung	Germany	48,00	48,00
7	Bäderbetriebsgesellschaft St. Ingbert mbH	Germany	49,00	49,00
7	COMCO MCS S.A.	Luxembourg	100,00	100,00
6	SchlauTherm GmbH	Germany	75,00	75,00
6	Gemeindewerke Namborn, Gesellschaft mit beschränkter Haftung	Germany	49,00	49,00
6	Kommunale Dienste Marpingen Gesellschaft mit beschränkter Haftung	Germany	49,00	49,00
6	KDT Kommunale Dienste Tholey GmbH	Germany	49,00	49,00
6	KEN Geschäftsführungsgesellschaft mbH	Germany	50,00	50,00
6	KEN GmbH & Co. KG	Germany	46,45	46,45
6	KWS Kommunal-Wasserversorgung Saar GmbH	Germany	100,00	100,00
6	KSP Kommunal Service Püttlingen GmbH	Germany	40,00	40,00
6	SSW Stadtwerke St. Wendel Geschäftsführungsgesellschaft mbH	Germany	49,52	49,52
6	Stadtwerke Wadern GmbH	Germany	49,00	49,00
6	TWE Technische Werke der Gemeinde Ens Dorf GmbH	Germany	49,00	49,00
6	TWL Technische Werke der Gemeinde Losheim GmbH	Germany	49,90	49,90
6	TWM Technische Werke der Gemeinde Merchweiler Gesellschaft mit beschränkter Haftung	Germany	49,00	49,00
6	TWS Technische Werke der Gemeinde Saarwellingen GmbH	Germany	51,00	51,00
7	Netzwerke Saarwellingen GmbH	Germany	100,00	100,00
6	WVL Wasserversorgung Losheim GmbH	Germany	49,90	49,90
6	WWS Wasserwerk Saarwellingen GmbH	Germany	49,00	49,00

6	Gas- und Wasserwerke Bous - Schwalbach GmbH	Germany	49,00	49,00
6	Stadtwerke Dillingen/Saar GmbH	Germany	49,00	49,00
6	SWL-energis Netzgesellschaft mbH & Co. KG	Germany	50,00	50,00
6	SWL-energis-Geschäftsführungs-GmbH	Germany	50,00	50,00
6	energis-Netzgesellschaft mbH	Germany	100,00	100,00
6	VSE Agentur GmbH	Germany	100,00	100,00
4	VOLTARIS GmbH	Germany	50,00	50,00
4	Fernwärmeversorgung Saarlouis- Steinrausch Investitionsgesellschaft mbH	Germany	100,00	100,00
4	Energie-Service-Saar GmbH	Germany	50,00	50,00
4	Windpark Perl GmbH	Germany	42,00	42,00
4	Windpark Losheim-Britten GmbH	Germany	50,00	50,00
4	Windpark Wadern-Felsenberg GmbH	Germany	100,00	100,00
4	Windpark Büschdorf GmbH	Germany	100,00	100,00
4	energis GmbH	Germany	56,53	71,94
4	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	74,90	100,00
4	Energy Ventures GmbH	Germany	100,00	100,00
4	prego services GmbH	Germany	50,00	50,00
4	Artelis S.A.	Luxembourg	90,00	90,00
5	VSE NET GmbH	Germany	100,00	100,00
6	EuroSkyPark GmbH	Germany	51,00	51,00
5	Cegecom S.A.	Luxembourg	100,00	100,00
4	VSE-Stiftung Gemeinnützige Gesellschaft zur Förderung von Bildung, Erziehung, Kunst und Kultur mbH	Germany	100,00	100,00
4	Metzler K55 VSE (SALUTE)	Germany	100,00	100,00
4	VSE Verteilnetz GmbH	Germany	100,00	100,00
4	Projecta 14 GmbH	Germany	50,00	50,00
4	SHS Ventures GmbH & Co. KGaA	Germany	50,00	50,00
4	Windpark Nohfelden-Eisen GmbH	Germany	50,00	50,00
4	VSE - Windpark Merchingen VerwaltungsGmbH	Germany	100,00	100,00
4	VSE - Windpark Merchingen GmbH & Co. KG	Germany	100,00	100,00
3	Stadtwerke Geldern GmbH	Germany	49,00	49,00
3	iSWITCH GmbH	Germany	100,00	100,00
3	innogy IT Magyarország Kft. „v.a.”	Hungary	100,00	100,00
3	Stadtwerke Meerbusch GmbH	Germany	40,00	40,00
3	PRENU Projektgesellschaft für Rationelle Energienutzung in Neuss mit beschränkter Haftung	Germany	50,00	50,00
3	Konsortium Energieversorgung Opel beschränkt haftende oHG	Germany	66,67	66,67
3	Stadtwerke Radevormwald GmbH	Germany	49,90	49,90
3	Rheinland Westfalen Energiepartner GmbH	Germany	100,00	100,00
4	Energiepartner Projekt GmbH	Germany	49,00	49,00
4	Energiepartner Solar Kreuztal GmbH	Germany	40,00	40,00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	10,00	49,16
4	Energiepartner Elsdorf GmbH	Germany	40,00	40,00
4	Energiepartner Kerpen GmbH	Germany	49,00	49,00
4	Energiepartner Dörth GmbH	Germany	49,00	49,00
4	Energiepartner Niederzier GmbH	Germany	49,00	49,00
3	FAMOS - Facility Management Osnabrück GmbH	Germany	49,00	49,00
3	Nordsee Windpark Beteiligungs GmbH	Germany	90,00	90,00
3	eprimo GmbH	Germany	100,00	100,00
4	enervolution GmbH	Germany	100,00	100,00
4	4Motions GmbH	Germany	100,00	100,00
3	Innogy Venture Capital GmbH	Germany	74,90	74,90
3	Innogy Renewables Technology Fund I GmbH & Co. KG	Germany	78,31	78,31
3	Moravske Hidroelektrane d.o.o.	Serbia	51,00	51,00
3	innogy Windpark Bedburg Verwaltungs GmbH	Germany	51,00	51,00



3	innogy Windpark Bedburg GmbH & Co. KG	Germany	51,00	51,00
3	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	51,00	100,00
3	innogy Middle East & North Africa Ltd.	UAE	100,00	100,00
3	BEW Netze GmbH	Germany	61,00	61,00
3	Kavernengesellschaft Staßfurt mbH	Germany	50,00	50,00
3	Mainzer Wärme PLUS GmbH	Germany	45,00	45,00
3	Greenplug GmbH	Germany	49,00	49,00
3	Green Gecco Verwaltungs GmbH	Germany	51,00	51,00
3	Green Gecco GmbH & Co. KG	Germany	51,00	51,00
4	innogy Titz Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
4	An Suidhe Wind Farm Limited	Great Britain	100,00	100,00
4	innogy Süderdeich Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
4	innogy Hörup Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
4	innogy Lüneburger Heide Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
3	innogy Seabreeze II GmbH & Co. KG	Germany	100,00	100,00
3	NRW Pellets GmbH	Germany	100,00	100,00
3	AS 3 Beteiligungs GmbH	Germany	51,00	51,00
3	innogy Seabreeze II Verwaltungs GmbH	Germany	100,00	100,00
3	innogy Renewables Beteiligungs GmbH	Germany	100,00	100,00
4	Georgia Biomass Holding LLC	USA	5,00	100,00
5	Georgia Biomass LLC	USA	100,00	100,00
3	Georgia Biomass Holding LLC	USA	95,00	100,00
3	innogy Netze Deutschland GmbH	Germany	100,00	100,00
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	48,00	49,00
4	NiersEnergieNetze GmbH & Co. KG	Germany	51,00	51,00
4	NiersEnergieNetze Verwaltungs-GmbH	Germany	51,00	51,00
4	Gasnetzgesellschaft Wörrstadt Verwaltung mbH	Germany	49,00	49,00
52	Verwaltungsgesellschaft Scharbeutzer Energie- und Netzgesellschaft mbH	Germany	51,00	51,00
4	Scharbeutzer Energie- und Netzgesellschaft mbH & Co. KG	Germany	51,00	51,00
4	Dorsten Netz GmbH & Co. KG	Germany	49,00	49,00
4	Verwaltungsgesellschaft Dorsten Netz mbH	Germany	49,00	49,00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49,00	49,00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49,00	49,00
4	Strom-Netzgesellschaft Kreisstadt Bergheim GmbH & Co. KG	Germany	49,00	49,00
4	Netzgesellschaft Betzdorf GmbH & Co. KG	Germany	49,00	49,00
4	Strom-Netzgesellschaft Bedburg GmbH & Co. KG	Germany	49,00	49,00
4	Gas-Netzgesellschaft Bedburg GmbH & Co. KG	Germany	49,00	49,00
4	Netzgesellschaft Bedburg Verwaltungs-GmbH	Germany	49,00	49,00
4	Gemeindewerke Bissendorf Netze GmbH & Co. KG	Germany	49,00	49,00
4	Gemeindewerke Bissendorf Netze Verwaltungs-GmbH	Germany	49,00	49,00
5	Gas-Netzgesellschaft Kolpingstadt Kerpen Verwaltungs-GmbH	Germany	100,00	100,00
4	Netzgesellschaft Kreisstadt Bergheim Verwaltungs-GmbH	Germany	49,00	49,00
4	Strom-Netzgesellschaft Elsdorf GmbH & Co. KG	Germany	49,00	49,00
4	Netzgesellschaft Elsdorf Verwaltungs-GmbH	Germany	49,00	49,00
4	Stromnetzgesellschaft Neuenhaus Verwaltungs-GmbH	Germany	49,00	49,00
4	Stromnetzgesellschaft Neuenhaus mbH & Co. KG	Germany	49,00	49,00
4	Recklinghausen Netzgesellschaft mbH & Co. KG	Germany	49,90	49,90
4	Recklinghausen Netz-Verwaltungsgesellschaft mbH	Germany	49,00	49,00
4	Energie Mechernich GmbH & Co. KG	Germany	49,00	49,00
4	Energie Mechernich Verwaltungs-GmbH	Germany	49,00	49,00
4	Stromnetzgesellschaft Schwalmthal mbH & Co. KG	Germany	51,00	51,00
4	Stromverwaltung Schwalmthal GmbH	Germany	51,00	51,00
4	Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49,00	49,00
4	Gasnetzgesellschaft Wörrstadt mbH & Co. KG	Germany	49,00	49,00
4	Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49,00	49,00



4	Netzgesellschaft Maifeld GmbH & Co. KG	Germany	49,00	49,00
4	Netzgesellschaft Maifeld Verwaltungs GmbH	Germany	49,00	49,00
4	Verwaltungsgesellschaft Energieversorgung Timmendorfer Strand mbH	Germany	51,00	51,00
4	Energieversorgung Timmendorfer Strand GmbH & Co. KG	Germany	51,00	51,00
4	Energieversorgung Horstmar/Laer GmbH & Co. KG	Germany	49,00	49,00
4	Netzgesellschaft Südwestfalen mbH & Co. KG	Germany	49,00	49,00
4	Südwestfalen Netz-Verwaltungsgesellschaft mbH	Germany	49,00	49,00
4	Netzgesellschaft Hüllhorst GmbH & Co. KG	Germany	49,00	49,00
4	Werne Netz GmbH & Co. KG	Germany	49,00	49,00
4	Netzgesellschaft Horn-Bad Meinberg GmbH & Co. KG	Germany	49,00	49,00
4	Gasnetzgesellschaft Warburg GmbH & Co. KG	Germany	49,00	49,00
4	Ense Netz Verwaltung GmbH	Germany	100,00	100,00
4	Oer-Erkenschwick Netz Verwaltung GmbH	Germany	100,00	100,00
4	Stromnetzgesellschaft Windeck mbH & Co. KG	Germany	100,00	100,00
3	innogy Renewables Polska Sp. z o.o.	Poland	100,00	100,00
4	innogy Solar Polska Sp. z o.o.	Poland	100,00	100,00
4	Park Wiatrowy Elk Sp. z o.o.	Poland	100,00	100,00
4	Park Wiatrowy Msciwójów Sp. z o.o.	Poland	100,00	100,00
4	Park Wiatrowy Smigiel I Sp. z o.o.	Poland	100,00	100,00
4	Park Wiatrowy Gaworzyce Sp. z o.o.	Poland	100,00	100,00
4	Eko-En 1 Sp. z o.o.	Poland	100,00	100,00
4	Piecki Sp. z o.o.	Poland	51,00	51,00
4	Park Wiatrowy Dolice Sp. z o.o.	Poland	100,00	100,00
3	Energie Schmallenberg GmbH	Germany	44,00	44,00
3	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	51,00	100,00
3	Stadtwerke Kirn GmbH	Germany	49,00	49,00
3	innogy Metering GmbH	Germany	100,00	100,00
3	Gasgesellschaft Kerken Wachtendonk mbH	Germany	49,00	49,00
3	innogy TelNet GmbH	Germany	100,00	100,00
3	Beteiligungsgesellschaft Werl mbH	Germany	51,00	51,00
3	EnergieServicePlus GmbH	Germany	49,00	49,00
3	EfD Energie-für-Dich GmbH	Germany	49,00	49,00
3	FUCATUS Vermietungsgesellschaft mbH & Co. Objekt Recklinghausen Kommanditgesellschaft	Germany	94,00	94,00
3	Qualitas-AMS GmbH	Germany	100,00	100,00
3	innogy Wind Onshore Deutschland GmbH	Germany	100,00	100,00
4	Infrastrukturgesellschaft Netz Lübz mit beschränkter Haftung	Germany	100,00	100,00
4	innogy Mistral Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
4	innogy Lengerich Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
4	innogy Bergheim Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
4	innogy Sommerland Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
4	innogy Brise Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
4	Primus Projekt GmbH & Co. KG	Germany	100,00	100,00
4	innogy Evendorf Windparkbetriebsgesellschaft mbH	Germany	100,00	100,00
3	Windpark Nordsee Ost GmbH	Germany	100,00	100,00
3	WKN Windkraft Nord GmbH & Co. Windpark Wönkhausen KG	Germany	100,00	100,00
3	Biomasseheizkraftwerk Schameder GmbH	Germany	100,00	100,00
3	innogy Windpark Garzweiler GmbH & Co. KG	Germany	51,00	51,00
4	Innogy Windpark Jüchen A44n Verwaltungs GmbH	Germany	100,00	100,00
3	Innogy Renewables Ireland Limited	Ireland	100,00	100,00
4	Curns Energy Limited	Ireland	70,00	70,00
4	Dromadda Beg Wind Farm Limited	Ireland	100,00	100,00
4	Cloghaneleskirt Energy Supply Limited	Ireland	100,00	100,00
4	Bray Offshore Wind Limited	Ireland	50,00	50,00
4	Kish Offshore Wind Limited	Ireland	50,00	50,00

4	Highfield Storage Limited	Ireland	100,00	100,00
3	Windpark Paffendorf GmbH & Co. KG	Germany	49,00	49,00
3	Belectric Solar & Battery GmbH	Germany	100,00	100,00
4	Adensis GmbH	Germany	100,00	100,00
4	BELECTRIC GmbH	Germany	100,00	100,00
5	BELECTRIC JV GmbH	Germany	100,00	100,00
6	PV Projects GmbH & Co. KG (i.L.)	Germany	50,00	50,00
6	PV Projects Komplementär GmbH (i.L.)	Germany	50,00	50,00
5	Photovoltaikkraftwerk Tramm GmbH & Co. KG	Germany	100,00	100,00
5	Photovoltaikkraftwerk Tramm Verwaltungs-GmbH	Germany	100,00	100,00
5	Solkraftwerk Herlheim GmbH & Co. KG	Germany	100,00	100,00
5	Solkraftwerk Herlheim Verwaltungs-GmbH	Germany	100,00	100,00
5	Climagy Sonnenstrom GmbH & Co. KG	Germany	100,00	100,00
5	Climagy Sonnenstrom Verwaltungs-GmbH	Germany	100,00	100,00
5	Climagy Sonnenkraft Verwaltungs-GmbH	Germany	100,00	100,00
5	Solkraftwerk Oberspiesheim GmbH & Co. KG	Germany	100,00	100,00
5	Solkraftwerk Oberspiesheim Verwaltungs-GmbH	Germany	100,00	100,00
5	Solkraftwerk Meuro GmbH & Co. KG	Germany	100,00	100,00
5	Solkraftwerk Meuro Verwaltungs-GmbH	Germany	100,00	100,00
5	Photovoltaikkraftwerk Reinsdorf GmbH & Co. KG	Germany	100,00	100,00
5	Photovoltaikkraftwerk Reinsdorf Verwaltungs-GmbH	Germany	100,00	100,00
5	Photovoltaikkraftwerk Götz Verwaltungs-GmbH	Germany	100,00	100,00
5	Photovoltaikkraftwerk Tramm Netzanschluss GmbH & Co. KG	Germany	100,00	100,00
5	Photovoltaikkraftwerk Tramm Netzanschluss Verwaltungs-GmbH	Germany	100,00	100,00
5	Climagy Stromertrag GmbH & Co. KG	Germany	100,00	100,00
5	Climagy Stromertrag Verwaltungs-GmbH	Germany	100,00	100,00
5	Photovoltaikkraftwerk Tramm PV-Finanzierung GmbH & Co. KG	Germany	100,00	100,00
54	Photovoltaikkraftwerk Tramm PV-Finanzierung Verwaltungs-GmbH	Germany	100,00	100,00
5	Climagy Photovoltaikprojekt Verwaltungs-GmbH	Germany	100,00	100,00
5	Climagy Sonneneinstrahlung GmbH & Co. KG	Germany	100,00	100,00
5	Climagy Sonneneinstrahlung Verwaltungs-GmbH	Germany	100,00	100,00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur GmbH & Co. KG	Germany	100,00	100,00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur Verwaltungs-GmbH	Germany	100,00	100,00
5	Climagy PV-Sonnenanlage GmbH & Co. KG	Germany	100,00	100,00
5	Climagy PV-Sonnenanlage Verwaltungs-GmbH	Germany	100,00	100,00
5	Focal Energy Photovoltaic Holdings Limited	Cyprus	49,50	49,50
5	Ciriè Centrale PV s.a.s. (s.r.l.)	Italy	99,90	100,00
5	Santa Severa Centrale PV s.a.s. (s.r.l.)	Italy	99,90	100,00
5	Sunpow 1 Sp. z o.o.	Poland	100,00	100,00
5	Korproject Energy Sp. z o.o.	Poland	100,00	100,00
5	Warsun Project Sp. z o.o.	Poland	100,00	100,00
5	WK Solar Project Sp. z o.o.	Poland	100,00	100,00
5	Belectric Inc.	USA	100,00	100,00
5	SP Solarprojekte 1 GmbH & Co. KG	Germany	100,00	100,00
5	SP Solarprojekte 1 Verwaltungs-GmbH	Germany	100,00	100,00
5	SP Solarprojekte 2 GmbH & Co. KG	Germany	100,00	100,00
5	SP Solarprojekte 2 Verwaltungs-GmbH	Germany	100,00	100,00
5	SP Solarprojekte 3 GmbH & Co. KG	Germany	100,00	100,00
5	SP Solarprojekte 3 Verwaltungs-GmbH	Germany	100,00	100,00
5	SP Solarprojekte 4 GmbH & Co. KG	Germany	100,00	100,00
5	SP Solarprojekte 4 Verwaltungs-GmbH	Germany	100,00	100,00
5	SP Solarprojekte 5 GmbH & Co. KG	Germany	100,00	100,00
5	SP Solarprojekte 5 Verwaltungs-GmbH	Germany	100,00	100,00
5	SP Solarprojekte 6 GmbH & Co. KG	Germany	100,00	100,00
5	SP Solarprojekte 6 Verwaltungs-GmbH	Germany	100,00	100,00

5	SP Solarprojekte 7 GmbH & Co. KG	Germany	100,00	100,00
5	SP Solarprojekte 7 Verwaltungs-GmbH	Germany	100,00	100,00
4	BELECTRIC PV Dach GmbH	Germany	100,00	100,00
4	Belectric International GmbH	Germany	100,00	100,00
4	hoch.rein Beteiligungen GmbH	Germany	100,00	100,00
5	Belectric Photovoltaic India Private Limited	India	91,60	100,00
6	Sunrise Energy Generation Pvt. Ltd.	India	100,00	100,00
5	Jurchen Technology India Private Limited	India	90,00	100,00
4	Jurchen Technology GmbH	Germany	100,00	100,00
5	Jurchen Technology India Private Limited	India	10,00	100,00
5	Jurchen Technology USA Inc.	USA	100,00	100,00
4	Padcon GmbH	Germany	100,00	100,00
4	Solar Holding Poland GmbH	Germany	100,00	100,00
5	Belectric Photovoltaic India Private Limited	India	8,40	100,00
5	Belectric Polska Sp. z o.o.	Poland	100,00	100,00
4	Sun Data GmbH	Germany	100,00	100,00
4	Belectric Australia Pty. Limited	Australia	100,00	100,00
5	Peg Project #1 Pty Ltd	Australia	100,00	100,00
5	Peg Project #2 Pty Ltd	Australia	100,00	100,00
4	Belectric France S.à.r.l.	France	100,00	100,00
5	Belectric PV 5 (SARL)	France	100,00	100,00
5	Belectric PV 9 (SARL)	France	100,00	100,00
5	Belectric PV 10 (SARL)	France	100,00	100,00
5	SVFR 12 (SAS)	France	100,00	100,00
4	Belectric Israel Ltd.	Israel	100,00	100,00
4	Belectric Italia s.r.l.	Italy	100,00	100,00
5	Ciriè Centrale PV s.a.s. (s.r.l.)	Italy	0,10	100,00
5	Santa Severa Centrale PV s.a.s. (s.r.l.)	Italy	0,10	100,00
4	Belectric Inversiones Latinoamericana S.L.	Spain	100,00	100,00
5	Belectric Chile Energia Fotovoltaica LTDA	Chile	1,00	100,00
6	El Tamarugo (SpA)	Chile	100,00	100,00
6	El Algarrobo (SpA)	Chile	100,00	100,00
6	El Pimiento (SpA)	Chile	100,00	100,00
6	El Chañar (SpA)	Chile	100,00	100,00
6	El Solar (SpA)	Chile	100,00	100,00
6	Proyecto Tabalongo Solar S.p.A.	Chile	100,00	100,00
6	Proyecto Rio Putaendo S.p.A.	Chile	100,00	100,00
5	Inversiones Belectric Chile LTDA	Chile	99,00	100,00
6	Belectric Chile Energia Fotovoltaica LTDA	Chile	99,00	100,00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	99,00	100,00
4	Belectric Espana Fotovoltaica S.L.	Spain	100,00	100,00
5	Inversiones Belectric Chile LTDA	Chile	1,00	100,00
5	Quintana Fotovoltaica SLU	Spain	100,00	100,00
5	Alvarado Solar S.L.	Spain	100,00	100,00
5	Gazules I Fotovoltaica, S.L.	Spain	100,00	100,00
5	Gazules II Solar, S.L.	Spain	100,00	100,00
5	Jerez Fotovoltaica S.L.	Spain	100,00	100,00
5	Las Vaguadas I Fotovoltaica S.L.	Spain	100,00	100,00
5	Las Vaguadas II Solar S.L.	Spain	100,00	100,00
5	El Navajo Solar, S.L.	Spain	100,00	100,00
5	Clavellinas Solar, S.L.	Spain	100,00	100,00
5	Proyectos Solares Iberia I, S.L.	Spain	100,00	100,00
5	Proyectos Solares Iberia II, S.L.	Spain	100,00	100,00
5	Proyectos Solares Iberia III, S.L.	Spain	100,00	100,00
5	Proyectos Solares Iberia IV, S.L.	Spain	100,00	100,00

5	Proyectos Solares Iberia V, S.L.	Spain	100,00	100,00
4	Belectric Gulf Limited	UAE	49,00	49,00
4	Belectric Solar Ltd.	Great Britain	100,00	100,00
5	Storage Facility 1 Ltd.	Great Britain	100,00	100,00
4	BELECTRIC Solar Power, S.L.	Spain	100,00	100,00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	1,00	100,00
3	DigiKoo GmbH	Germany	100,00	100,00
3	innogy e-mobility US LLC	USA	100,00	100,00
4	Broadband TelCom Power, Inc.	USA	100,00	100,00
4	Recargo Inc.	USA	100,00	100,00
3	innogy Charge Tech GmbH	Germany	100,00	100,00
3	innogy e-Mobility Limited	Great Britain	100,00	100,00
3	innogy Innovation GmbH	Germany	100,00	100,00
4	innogy New Ventures LLC	USA	100,00	100,00
5	KnGrid, Inc.	USA	41,83	41,83
5	Free Electrons LLC	USA	100,00	100,00
5	pear.ai Inc.	USA	40,00	40,00
4	INNOGY INNOVATION CENTER LTD	Israel	100,00	100,00
4	innogy Ventures GmbH	Germany	100,00	100,00
5	easyOptimize GmbH	Germany	100,00	100,00
5	MotionWerk GmbH	Germany	59,70	59,70
5	ucair GmbH	Germany	94,93	94,93
5	Veilige buurt B.V.	Netherlands	49,90	49,90
5	Conjoule GmbH	Germany	64,50	64,50
5	Lemonbeat GmbH	Germany	100,00	100,00
5	Fresh Energy GmbH	Germany	62,50	62,50
5	WeAre GmbH	Germany	50,00	50,00
56	Basking Automation GmbH	Germany	46,44	46,44
5	Visualix GmbH	Germany	50,00	50,00
5	innogy Ventures Vermögensverwaltung 6 GmbH	Germany	100,00	100,00
4	innogy Innovation Berlin GmbH	Germany	100,00	100,00
4	innogy Innovation UK Ltd.	Great Britain	100,00	100,00
3	bremacon GmbH	Germany	48,00	48,00
3	innogy Commodity Markets GmbH	Germany	100,00	100,00
3	innogy Rheinhausen Beteiligungs GmbH	Germany	100,00	100,00
3	innogy Direkt GmbH	Germany	100,00	100,00
3	RWE Dhabi Union Energy LLC	UAE	24,50	49,00
3	Decadia GmbH	Germany	50,00	100,00
3	innogy Neunte Vermögensverwaltungs GmbH	Germany	100,00	100,00
3	innogy Zehnte Vermögensverwaltungs GmbH	Germany	100,00	100,00
3	innogy Elfte Vermögensverwaltungs GmbH	Germany	100,00	100,00
4	innogy eMobility Solutions GmbH	Germany	100,00	100,00
4	innogy Dreizehnte Vermögensverwaltungs GmbH	Germany	100,00	100,00
4	innogy Vierzehnte Vermögensverwaltungs GmbH	Germany	100,00	100,00
3	enermarket GmbH	Germany	30,00	60,00
3	Stadtwerke Kamp-Lintfort GmbH	Germany	49,00	49,00
3	Livisi GmbH	Germany	100,00	100,00
3	AVU Aktiengesellschaft für Versorgungs-Unternehmen	Germany	50,00	50,00
3	Gemeindewerke Everswinkel GmbH	Germany	45,00	45,00
3	Stadtwerke Lingen GmbH	Germany	40,00	40,00
3	Centrale Hydroelectrique d'Oussiat S.A.S.	France	0,00	100,00
3	Energies Charentus S.A.S.	France	0,00	100,00
3	Energies France S.A.S.	France	100,00	100,00
4	Centrale Hydroelectrique d'Oussiat S.A.S.	France	100,00	100,00
4	Energies Charentus S.A.S.	France	100,00	100,00

4	Energies Saint Remy S.A.S.	France	100,00	100,00
4	Energies VAR 1 S.A.S.	France	100,00	100,00
4	Energies VAR 3 S.A.S.	France	100,00	100,00
4	SAS Île de France S.A.S.	France	100,00	100,00
4	Energies Maintenance S.A.S.	France	100,00	100,00
3	Energies Saint Remy S.A.S.	France	0,00	100,00
3	Energies VAR 1 S.A.S.	France	0,00	100,00
3	Energies VAR 3 S.A.S.	France	0,00	100,00
3	SAS Île de France S.A.S.	France	0,00	100,00
3	INVESTERG - Investimentos em Energias, Sociedade Gestora de Participações Sociais, Lda.	Portugal	100,00	100,00
4	SOLARENGO Energia, Unipessoal, Lda.	Portugal	100,00	100,00
4	LUSITERG - Gestão e Produção Energética, Lda.	Portugal	74,00	74,00
5	ATBERG - Eólicas do Alto Tâmega e Barroso, Lda.	Portugal	40,00	40,00
3	BTB-Blockheizkraftwerks, Träger- und Betreiber-gesellschaft mbH Berlin	Germany	100,00	100,00
4	Energienetze Berlin GmbH	Germany	100,00	100,00
3	innogy Spain, S.A.U.	Spain	100,00	100,00
4	Eólica de Sarnago, S.A.	Spain	47,04	51,60
4	Generación Fotovoltaica De Alarcos, S.L.U.	Spain	100,00	100,00
4	General de Mantenimiento 21, S.L.U.	Spain	100,00	100,00
4	Hidroeléctrica del Tránsito, S.A.	Spain	60,00	60,00
4	Danta de Energías, S.A.	Spain	98,65	98,65
5	Eólica de Sarnago, S.A.	Spain	4,52	51,60
5	Infraestructuras de Aldehuelas, S.A.	Spain	39,18	100,00
4	Explotaciones Eólicas de Aldehuelas, S.L.	Spain	95,00	95,00
5	Infraestructuras de Aldehuelas, S.A.	Spain	60,82	100,00
3	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	0,01	75,40
3	ESK GmbH	Germany	100,00	100,00
3	innogy International Participations N.V.	Netherlands	100,00	100,00
4	innogy Finance B.V.	Netherlands	100,00	100,00
4	innogy Benelux Holding B.V.	Netherlands	100,00	100,00
5	innogy Renewables Benelux B.V.	Netherlands	100,00	100,00
6	innogy Offshore Wind Netherlands B.V.	Netherlands	100,00	100,00
7	innogy Offshore Wind Netherlands Participations I B.V.	Netherlands	100,00	100,00
8	Oranje Wind Power B.V.	Netherlands	50,00	100,00
8	Oranje Wind Power C.V.	Netherlands	50,00	100,00
7	innogy Offshore Wind Netherlands Participations II B.V.	Netherlands	100,00	100,00
8	Oranje Wind Power B.V.	Netherlands	25,00	100,00
8	Oranje Wind Power C.V.	Netherlands	25,00	100,00
7	innogy Offshore Wind Netherlands Participations III B.V.	Netherlands	100,00	100,00
8	Oranje Wind Power B.V.	Netherlands	12,50	100,00
8	Oranje Wind Power C.V.	Netherlands	12,50	100,00
7	innogy Offshore Wind Netherlands Participations IV B.V.	Netherlands	100,00	100,00
8	Oranje Wind Power B.V.	Netherlands	12,50	100,00
8	Oranje Wind Power C.V.	Netherlands	12,50	100,00
6	innogy Windpower Netherlands B.V.	Netherlands	100,00	100,00
7	Windpark Kattenberg B.V.	Netherlands	100,00	100,00
7	Windpark Zuidwester B.V.	Netherlands	100,00	100,00
7	Aktivabedrijf Wind Nederland B.V.	Netherlands	100,00	100,00
7	Windpark Oostpolderdijk B.V.	Netherlands	100,00	100,00
7	Windpark Eekerpolder B.V.	Netherlands	100,00	100,00
6	innogy Solar Netherlands B.V.	Netherlands	100,00	100,00
5	Essent N.V.	Netherlands	100,00	100,00
6	Essent Nederland B.V.	Netherlands	100,00	100,00
7	Powerhouse B.V.	Netherlands	100,00	100,00

8	Powerhouse Energy Solutions S.L.	Spain	100,00	100,00
7	Essent IT B.V.	Netherlands	100,00	100,00
7	Essent Retail Energie B.V.	Netherlands	100,00	100,00
8	Energiewacht Groep B.V.	Netherlands	100,00	100,00
9	GasWacht Friesland Facilities B.V.	Netherlands	100,00	100,00
9	Energiewacht Facilities B.V.	Netherlands	100,00	100,00
8	Volta Limburg B.V.	Netherlands	100,00	100,00
9	Volta Solar B.V.	Netherlands	95,00	95,00
9	Volta Service B.V.	Netherlands	100,00	100,00
9	Volta Energycare N.V.	Belgium	100,00	100,00
9	Volta Solar VOF	Netherlands	60,00	60,00
8	Essent Belgium N.V.	Belgium	0,01	100,00
8	Kemkens B.V.	Netherlands	49,00	49,00
8	Geas Energiewacht B.V.	Netherlands	100,00	100,00
8	Energiewacht N.V.	Netherlands	100,00	100,00
9	EGD-Energiewacht Facilities B.V.	Netherlands	100,00	100,00
9	Energiewacht West Nederland B.V.	Netherlands	100,00	100,00
9	Energiewacht installatie B.V.	Netherlands	100,00	100,00
8	Isoprofs B.V.	Netherlands	100,00	100,00
9	Isoprofs België BVBA	Belgium	100,00	100,00
8	Essent EnergieBewust Holding B.V.	Netherlands	100,00	100,00
9	It's a beautiful world B.V.	Netherlands	100,00	100,00
10	IsoFitters BVBA	Belgium	100,00	100,00
10	Nederland Isoleert B.V.	Netherlands	100,00	100,00
10	Nederland Schildert B.V.	Netherlands	100,00	100,00
10	Nederland Schildert Rijnmond B.V.	Netherlands	100,00	100,00
10	Nederland Verkoopt B.V.	Netherlands	100,00	100,00
58	9 Hof Promotion B.V.	Netherlands	100,00	100,00
9	Installatietechniek Totaal B.V.	Netherlands	100,00	100,00
9	Licht Groen B.V.	Netherlands	100,00	100,00
9	Improvers B.V.	Netherlands	100,00	100,00
10	Improvers Community B.V.	Netherlands	100,00	100,00
10	Konnektor B.V.	Netherlands	100,00	100,00
10	Certified B.V.	Netherlands	100,00	100,00
9	Energiewerken B.V.	Netherlands	100,00	100,00
9	ZonnigBeheer B.V.	Netherlands	100,00	100,00
9	EWIS BV	Netherlands	100,00	100,00
8	Tankey B.V.	Netherlands	42,50	42,50
7	Essent Energie Verkoop Nederland B.V.	Netherlands	100,00	100,00
7	Energiedirect B.V.	Netherlands	100,00	100,00
7	Essent Belgium N.V.	Belgium	99,99	100,00
7	Essent Energy Group B.V.	Netherlands	100,00	100,00
7	WTTP B.V.	Netherlands	100,00	100,00
7	Essent Sales Portfolio Management B.V.	Netherlands	100,00	100,00
8	Essent CNG Cleandrive B.V.	Netherlands	100,00	100,00
9	Esta VOF	Netherlands	50,00	50,00
8	Essent Rights B.V.	Netherlands	100,00	100,00
7	innogy Business Services Benelux B.V.	Netherlands	100,00	100,00
4	innogy Polska S.A.	Poland	100,00	100,00
5	innogy Polska Solutions Sp. z o.o.	Poland	100,00	100,00
5	innogy Stoen Operator Sp. z o.o.	Poland	100,00	100,00
5	Fundacja innogy w Polsce	Poland	100,00	100,00
5	Foton Technik Sp. z o.o.	Poland	50,42	50,42
5	innogy Polska IT Support Sp. z o.o.	Poland	100,00	100,00
5	innogy Polska Operations Sp. z o.o.	Poland	100,00	100,00

5	innogy Polska Development Sp. z o.o.	Poland	100,00	100,00
4	RWE-EnBW Magyarország Energiaszolgáltató Korlátolt Felelősségű Társaság	Hungary	70,00	70,00
4	innogy South East Europe s.r.o.	Slovak Republic	100,00	100,00
5	innogy Solutions s.r.o.	Slovak Republic	100,00	100,00
4	Východoslovenská energetika Holding a.s.	Slovak Republic	49,00	49,00
5	Východoslovenská energetika a.s.	Slovak Republic	100,00	100,00
5	Východoslovenská distribučná, a.s.	Slovak Republic	100,00	100,00
5	innogy Slovensko s.r.o.	Slovak Republic	100,00	100,00
5	VSE Call centrum, s.r.o.	Slovak Republic	100,00	100,00
5	VSE Ekoenergia, s.r.o.	Slovak Republic	100,00	100,00
4	RWE Hrvatska d.o.o.	Croatia	100,00	100,00
5	Novenerg limited liability company for energy activities	Croatia	50,00	50,00
5	RWE Ljubljana d.o.o.	Slovenia	100,00	100,00
6	Energenti plus d.o.o.	Slovenia	100,00	100,00
5	RWE Energija d.o.o.	Croatia	100,00	100,00
5	RWE Plin d.o.o.	Croatia	100,00	100,00
5	Koprivnica Opskrba d.o.o.	Croatia	75,00	75,00
5	Koprivnica Plin d.o.o.	Croatia	75,00	75,00
5	Montcogim - Plinara d.o.o.	Croatia	100,00	100,00
6	MONTCOGIM-KARLOVAC d.o.o.	Croatia	100,00	100,00
6	MONTCOGIM-SISAK d.o.o.	Croatia	100,00	100,00
4	Budapesti Elektromos Muvek Nyrt.	Hungary	55,25	55,25
5	ELMU-ÉMÁSZ Energiakereskedő Kft.	Hungary	50,00	100,00
5	Budapesti Disz- és Közvilágítási Korlátolt Felelősségű Társaság	Hungary	50,00	50,00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	70,00	100,00
5	ELMU DSO Holding Korlátolt Felelősségű Társaság	Hungary	100,00	100,00
6	ELMU Halozati Elosztó Kft.	Hungary	100,00	100,00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	70,00	100,00
5	ELMU-ÉMÁSZ Telco Kft.	Hungary	65,00	100,00
5	ELMU-ÉMÁSZ Energiatároló Kft.	Hungary	100,00	100,00
5	ELMU-ÉMÁSZ Solutions Kft.	Hungary	100,00	100,00
4	Eszak-magyarországi Áramszolgáltató Nyrt.	Hungary	54,26	54,26
5	ELMU-ÉMÁSZ Energiakereskedő Kft.	Hungary	50,00	100,00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	30,00	100,00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	30,00	100,00
5	ELMU-ÉMÁSZ Telco Kft.	Hungary	35,00	100,00
5	ÉMÁSZ Halozati Kft.	Hungary	100,00	100,00
4	Npower Group Limited	Great Britain	100,00	100,00
5	Innogy Solutions Ireland Limited	Ireland	100,00	100,00
5	Npower Northern Limited	Great Britain	100,00	100,00
6	Npower Business and Social Housing Limited	Great Britain	100,00	100,00
6	Octopus Electrical Limited	Great Britain	100,00	100,00
6	Npower Northern Supply Limited	Great Britain	100,00	100,00
5	Npower Direct Limited	Great Britain	100,00	100,00
5	Npower Limited	Great Britain	100,00	100,00
6	Plus Shipping Services Limited	Great Britain	100,00	100,00
6	PS Energy UK Limited	Great Britain	100,00	100,00
6	RUMM Limited	Great Britain	100,00	100,00
6	Npower Commercial Gas Limited	Great Britain	100,00	100,00
6	Npower Financial Services Limited	Great Britain	100,00	100,00
6	Npower Gas Limited	Great Britain	100,00	100,00
5	Npower Yorkshire Limited	Great Britain	100,00	100,00
6	Npower Yorkshire Supply Limited	Great Britain	100,00	100,00
6	Scarcroft Investments Limited	Great Britain	100,00	100,00
4	Kärntner Energieholding Beteiligungs GmbH	Austria	49,00	49,00

4	innogy Limondale Sun Farm Holding Pty. Ltd.	Australia	100,00	100,00
5	Limondale Sun Farm Pty. Ltd.	Australia	100,00	100,00
4	innogy Hillston Sun Farm Holding Pty. Ltd.	Australia	100,00	100,00
4	Innogy Renewables Australia Pty Ltd.	Australia	100,00	100,00
4	Plum Energie S.A.S.	France	51,00	51,00
4	Enchant Solar 1 Inc.	Canada	100,00	100,00
4	Enchant Solar 2 Inc.	Canada	100,00	100,00
4	Enchant Solar 3 Inc.	Canada	100,00	100,00
4	Enchant Solar 4 Inc.	Canada	100,00	100,00
4	innogy Renewables Canada Inc.	Canada	100,00	100,00
4	innogy Zweite Vermögensverwaltungs GmbH	Germany	100,00	100,00
5	enviaM Beteiligungsgesellschaft mbH	Germany	60,00	100,00
5	envia Mitteldeutsche Energie AG	Germany	38,58	58,57
5	innogy Beteiligungsholding GmbH	Germany	100,00	100,00
6	Süwag Energie AG	Germany	77,58	77,58
7	Syna GmbH	Germany	100,00	100,00
7	Süwag Vertrieb AG & Co. KG	Germany	100,00	100,00
8	enermarket GmbH	Germany	30,00	60,00
7	KEVAG Telekom GmbH	Germany	50,00	50,00
7	Kommunalwerk Rudersberg GmbH & Co. KG	Germany	49,90	49,90
7	Kommunalwerk Rudersberg Verwaltungs-GmbH	Germany	49,90	49,90
7	Netzgesellschaft Leutenbach Verwaltungs-GmbH	Germany	49,90	49,90
7	Netzgesellschaft Leutenbach GmbH & Co. KG	Germany	49,90	49,90
7	Metzler G55 Süwag (STEWA)	Germany	100,00	100,00
7	Stromnetz Verbandsgemeinde Katzenelnbogen GmbH & Co. KG	Germany	49,00	49,00
7	Stromnetz Verbandsgemeinde Katzenelnbogen Verwaltungsgesellschaft mbH	Germany	49,00	49,00
7	Untermain EnergieProjekt AG & Co. KG.	Germany	49,00	49,00
60	STROMNETZ VG DIEZ Verwaltungsgesellschaft mbH	Germany	49,00	49,00
7	Stromnetz VG Diez GmbH & Co. KG	Germany	49,00	49,00
7	Kommunale Netzgesellschaft Steinheim a. d. Murr GmbH & Co. KG	Germany	49,00	49,00
7	MAINGAU Energie GmbH	Germany	20,47	46,59
7	Süwag Grüne Energien und Wasser GmbH	Germany	100,00	100,00
8	Windenergiepark Heidenrod GmbH	Germany	45,00	45,00
8	Wasserversorgung Main-Taunus GmbH	Germany	49,00	49,00
8	SolarProjekt Mainaschaff GmbH	Germany	50,00	50,00
8	Wärmeversorgung Limburg GmbH	Germany	50,00	50,00
7	KAWAG AG & Co. KG	Germany	49,00	49,00
7	KAWAG Netze GmbH & Co. KG	Germany	49,00	49,00
7	KAWAG Netze Verwaltungsgesellschaft mbH	Germany	49,00	49,00
7	Netzgesellschaft Korb Verwaltungs-GmbH	Germany	49,90	49,90
7	Netzgesellschaft Korb GmbH & Co. KG	Germany	49,90	49,90
7	Murrhardt Netz AG & Co. KG	Germany	49,00	49,00
7	Energie BOL GmbH	Germany	49,90	49,90
7	Netzgesellschaft Bühlertal GmbH & Co. KG	Germany	49,90	49,90
7	Netzgesellschaft Ottersweier GmbH & Co. KG	Germany	49,90	49,90
7	Netzgesellschaft Lauf GmbH & Co. KG	Germany	49,90	49,90
7	Energiegesellschaft Leimen Verwaltungsgesellschaft mbH	Germany	74,90	74,90
7	Energiegesellschaft Leimen GmbH & Co. KG	Germany	74,90	74,90
7	Süwag Vertrieb Management GmbH	Germany	100,00	100,00
7	Bioenergie Kirchspiel Anhausen Verwaltungs-GmbH	Germany	100,00	100,00
7	Bioenergie Kirchspiel Anhausen GmbH & Co. KG	Germany	51,00	51,00
7	Stromnetz Hofheim GmbH & Co. KG	Germany	49,00	49,00
7	Stromnetz Hofheim Verwaltungs GmbH	Germany	49,00	49,00
7	EnergieRegion Taunus - Goldener Grund - GmbH & Co. KG	Germany	49,00	49,00
8	EnergieRegion Taunus - Goldener Grund Verwaltungsgesellschaft mbH	Germany	100,00	100,00



7	Bioenergie Bad Wimpfen Verwaltungs-GmbH	Germany	100,00	100,00
7	Bioenergie Bad Wimpfen GmbH & Co. KG	Germany	51,00	51,00
7	Stromnetz Neckargemünd GmbH	Germany	49,90	49,90
6	innogy Česká republika a.s.	Czech Republic	100,00	100,00
7	innogy TelNet Holding, s.r.o.	Czech Republic	100,00	100,00
8	Magnalink, a.s.	Czech Republic	85,00	85,00
8	CERBEROS s.r.o.	Czech Republic	100,00	100,00
8	HELIOS MB s.r.o.	Czech Republic	100,00	100,00
7	innogy Gas Storage, s.r.o.	Czech Republic	100,00	100,00
7	innogy Zákaznické služby, s.r.o.	Czech Republic	100,00	100,00
7	innogy Grid Holding, a.s.	Czech Republic	50,04	50,04
8	GasNet, s.r.o.	Czech Republic	100,00	100,00
8	GridServices, s.r.o.	Czech Republic	100,00	100,00
7	innogy Energo, s.r.o.	Czech Republic	100,00	100,00
8	CNGvitall s.r.o.	Czech Republic	100,00	100,00
7	innogy Energie, s.r.o.	Czech Republic	100,00	100,00
4	innogy Hungária Tanácsadó Kft.	Hungary	100,00	100,00
5	innogy solutions Kft.	Hungary	100,00	100,00
2	RWE Enerji Tiptan Satış A.Ş.	Turkey	100,00	100,00
2	RWE & Turcas Güney Elektrik Üretim A.Ş.	Turkey	69,80	69,80
3	RWE & Turcas Dogalgaz İthalat ve İhracat A.Ş.	Turkey	100,00	100,00
1	GfV Gesellschaft für Vermögensverwaltung mbH	Germany	100,00	100,00
2	Alte Haase Bergwerks-Verwaltungs-Gesellschaft mbH	Germany	100,00	100,00

## Annex 2: Scheme of relations between related parties within the E.ON Group

## E.ON SE

100,00 %	E.ON Beteiligungen GmbH
100,00 %	E.ON Česká republika, s. r. o.
100,00 %	E.ON Business Services Czech Republic s.r.o.
100,00 %	Local Energies, a.s.
66,00 %	E.ON Telco, s.r.o.
100,00 %	E.ON Energie, a.s.
49,00 %	DUKO Hlinsko s.r.o.
100,00 %	E.ON Distribuce, a.s.
34,00 %	E.ON Telco, s.r.o.
100,00 %	Jihočeská plynárenská, a.s.
42,50 %	ŠKO-ENERGO FIN, s.r.o.
100,00 %	E.ON Verwaltungs SE
90,00 %	innogy SE
100,00 %	innogy International Participations N.V.
100,00 %	innogy Zweite Vermögensverwaltungs GmbH
100,00 %	innogy Beteiligungsholding GmbH
100,00 %	innogy Česká republika a.s.
100,00 %	innogy Zákaznické služby, s.r.o.
100,00 %	innogy Gas Storage, s.r.o.
100,00 %	innogy Energie, s.r.o.
100,00 %	innogy Energo, s.r.o.
100,00 %	Ginger Teplo, s.r.o.
93,00 %	innogy Energetika Plhov - Náchod, s.r.o.
80,00 %	TEPLO T s.r.o.
100,00 %	Areal Blansko LDS a.s.
100,00 %	innogy TelNet Holding, s.r.o.
85,00 %	Magnalink, a.s.
100,00 %	CERBEROS s.r.o.
100,00 %	HELIOS MB s.r.o.

Annex 3: Overview of mutual agreements in place between the Company and Related Parties within the RWE Group valid from 1 January 2019 to 17 September 2019

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
innogy Česká republika a.s.	Master Agreement for Entry into Contracts for Services in Facility Management, Fleet Management and Procurement	1
	Master Agreement on Contracts for Corporate Services	1
	Amendment 1 to Master Agreement on Contracts for Corporate Services	1
	Contract for Corporate Services	1
	Agreement on Business Space Lease	1
	Amendments 1 to 10 to Agreement on Business Space Lease	10
	Agreement on Non-residential Business Space Sub-Lease	1
	Amendment 1 to Agreement on Non-residential Business Space Sub-Lease	1
	Agreement on Non-residential Space Lease	1
	Amendment 1 to Agreement on Non-residential Space Lease	1
	Agreement on Insurance Premium Payment	1
	Grant of Consent to Trademark Use	1
	Loan Agreement	1
	Amendments 1 and 3 to Loan Agreement	3
	Agreement on the Non-profit Transfer of Jointly Used Services Related to Electrical Energy Supply from a Subsidiary Electricity Meter	1
	Agreement on Contribution to the Other Capital Funds	1
	Agreement on Electricity, Heat and Cooling Supply	3
	Amendment 1 to Agreement on Electricity, Heat and Cooling Supply	1
	Trigeneration Lease Agreement	1

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
64	Amendment 1 to Trigeneration Lease Agreement	1
	Master Agreement on Contracts for Services in Accounting and Taxes	1
	Master Agreement on Contracts for Information Technology and Electronic Communications Services	1
	Contract for Information Technology and Electronic Communications Services	1
	Agreement on Personal Data Processing	2
	Licence Agreement with Agreement on Basic Maintenance of and Support for the ZIS SoD Application	1
	Amendment 1 to Licence Agreement with Agreement on Basic Maintenance of and Support for the ZIS SoD Application	1
	Land Sub-Lease Agreement	1
	Amendment 1 to Land Sub-Lease Agreement	1
	Agreement on Real One-Way Cash Pooling	1
	Amendment 1 to Real One-Way Cash Pooling	1
innogy Energie, s.r.o.	Service Level Agreement for SCADA	1
	Service Level Agreement for Marketing	1
	Agreement on Application Use and Payment of Costs	1
	Agreement on Sharing of Costs for Mervis System Development	2
	Emission Allowance Sale and Purchase Agreement	1
	Master Agreement for Contracts on Photovoltaic Power	1
	Contract on Photovoltaic Power	1
	Contract for Works – Náchod Heat Plant Power Substation	1
	Agreement on Power Distribution from LV with Electricity Trader	1
	Agreement on Bundled Electricity Supply Services	11
	Amendment 1 to Agreement on Bundled Electricity Supply Services	7

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
	Amendment 2 to Agreement on Bundled Electricity Supply Services	1
	Cooperation Agreement – CNG 2019	1
	Agreement on Bundled Gas Supply Services	20
	Amendment 1 to Agreement on Bundled Gas Supply Services	5
	Amendment 2 to Agreement on Bundled Gas Supply Services	2
GridServices, s.r.o.	Service Level Agreement for Construction of CNG Filling Stations for Motor Vehicles	1
	Agreement on Operation and Maintenance of Gas Connection	4
	Agreement on Assignment of Right to Exercise Economic Rights in Copyright	1
	Lease Agreement	1
GasNet, s.r.o.	Distribution System Connection Agreement	44
	Purchase Contract	4
	Agreement to Agree on Establishment of Easement	15
	Easement Contract	12
	Gas Asset Lease Agreement	1
	Agreement on Connection Terms, on Cooperation and Coordination in Gas Asset Procurement, and on Future Purchase Agreement	3
innogy Zákaznické služby, s.r.o.	Master Contract for Entry into Agreements for Services Provided by innogy Zákaznické služby, s.r.o.	1
	Agreement for Services Provided by innogy Zákaznické služby, s.r.o.	2
	Personal Data Processing Agreement	1
innogy SE	Contract - regarding access to the electronic trading platform I- TEX	1
innogy Gas Storage, s.r.o.	Service Level Agreement for Mining and Processing of Natural Gas	1
TEPLO T s.r.o.	Loan Agreement	2
	Amendment 1 to Loan Agreement	1

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
innogy Energetika Plhov – Náchod, s.r.o.	Agreement on Lease of Heating Plant Facility	1
	Agreement on Real Estate Lease	1
	Agreement on Transfer of Electricity Costs	1
	Agreement on Heat Energy Supply	1
	Agreement on Transfer of Natural Gas Supply Costs	1
innogy International Participations N.V.	Loan Contract	1

Annex 4: Overview of mutual agreements in place between the Company and Related Parties within E.ON Group valid from 18 September 2019 to 31 December 2019

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
innogy Česká republika a.s.	Master Agreement for Entry into Contracts for Services in Facility Management, Fleet Management and Procurement	1
	Master Agreement on Contracts for Corporate Services	1
	Amendment 1 to Master Agreement on Contracts for Corporate Services	1
	Contract for Corporate Services	1
	Agreement on Business Space Lease	1
	Amendments 1 to 10 to Agreement on Business Space Lease	10
	Agreement on Non-residential Business Space Sub-Lease	1
	Amendment 1 to Agreement on Non-residential Business Space Sub-Lease	1
	Agreement on Non-residential Space Lease	1
	Amendment 1 to Agreement on Non-residential Space Lease	1
	Agreement on Insurance Premium Payment	1
	Grant of Consent to Trademark Use	1
	Loan Agreement	1
	Amendments 1 and 3 to Loan Agreement	3
	Agreement on the Non-profit Transfer of Jointly Used Services Related to Electrical Energy Supply from a Subsidiary Electricity Meter	1
	Agreement on Contribution to the Other Capital Funds	1
	Agreement on Electricity, Heat and Cooling Supply	3
	Amendment 1 to Agreement on Electricity, Heat and Cooling Supply	1
	Trigeneration Lease Agreement	1
	Amendment 1 to Trigeneration Lease Agreement	1



Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
68	Master Agreement on Contracts for Services in Accounting and Taxes	1
	Master Agreement on Contracts for Information Technology and Electronic Communications Services	1
	Contract for Information Technology and Electronic Communications Services	1
	Agreement on Personal Data Processing	2
	Licence Agreement with Agreement on Basic Maintenance of and Support for the ZIS SoD Application	1
	Amendment 1 to Licence Agreement with Agreement on Basic Maintenance of and Support for the ZIS SoD Application	1
	Land Sub-Lease Agreement	1
	Amendment 1 to Land Sub-Lease Agreement	1
	Agreement on Real One-Way Cash Pooling	1
	Amendment 1 to Real One-Way Cash Pooling	1
	Service Level Agreement for SCADA	1
innogy Energie, s.r.o.	Service Level Agreement for Marketing	1
	Agreement on Application Use and Payment of Costs	1
	Agreement on Sharing of Costs for Mervis System Development	2
	Emission Allowance Sale and Purchase Agreement	1
	Master Agreement for Contracts on Photovoltaic Power	1
	Contract on Photovoltaic Power	1
	Contract for Works – Náchod Heat Plant Power Substation	1
	Agreement on Power Distribution from LV with Electricity Trader	1
	Agreement on Bundled Electricity Supply Services	11
	Amendment 1 to Agreement on Bundled Electricity Supply Services	7
	Amendment 2 to Agreement on Bundled Electricity Supply Services	1

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
	Cooperation Agreement – CNG 2019	1
	Agreement on Bundled Gas Supply Services	20
	Amendment 1 to Agreement on Bundled Gas Supply Services	5
	Amendment 2 to Agreement on Bundled Gas Supply Services	2
innogy Zákaznické služby, s.r.o.	Master Contract for Entry into Agreements for Services Provided by innogy Zákaznické služby, s.r.o.	1
	Agreement for Services Provided by innogy Zákaznické služby, s.r.o.	2
	Personal Data Processing Agreement	1
innogy SE	Contract - regarding access to the electronic trading platform I-TEX	1
innogy Gas Storage, s.r.o.	Service Level Agreement for Mining and Processing of Natural Gas	1
TEPLO T s.r.o.	Loan Agreement	2
	Amendment 1 to Loan Agreement	1
	Agreement on Lease of Heating Plant Facility	1
	Agreement on Real Estate Lease	1
innogy Energetika Plhov – Náchod, s.r.o.	Agreement on Transfer of Electricity Costs	1
	Agreement on Heat Energy Supply	1
	Agreement on Transfer of Natural Gas Supply Costs	1
innogy International Participations N.V.	Loan Contract	1
E.ON Distribuce, a.s.	Connection Agreement	2
	Distribution System Service Level Agreement	1
	Agreement on Payment of Contribution for Electricity from Electricity and Heat Co-generation	1
	Amendment 1 to Agreement on Payment of Contribution for Electricity from Electricity and Heat Co-generation	1
	Distribution System Connection Agreement	

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
E.ON Energie, a.s.	Agreement on Bundled Electricity Supply Services	1
	Contract for Works	1

